Submit One Copy To Appropriate District Office State of New Mexico	Form C-103
District I 1625 N. French D. 88240 Energy, Minerals and Natural Resources	Revised November 3, 2011 WELL API NO. 30-025-35769
District II 811 S. First St., Artesia, NA 88 203 2018 District III OIL CONSERVATION DIVISION 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Reference Santa 1 C, 1414 67 505 87505	303254
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name ELECTROLUX 21 STATE COM
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other	8. Well Number 001
2. Name of Operator RKI EXPLORATION & PRODUCTION, LLC	9. OGRID Number 246289
3. Address of Operator 3500 ONE WILLIAMS CENTER MD 35 TULSA, OK 74172	10. Pool name or Wildcat VACUUM; ATOKA-MORROW, NORTH (GAS)
4. Well Location Unit Letter C: 1200 feet from the N line and 2500 feet from the W line	
Section 21 Township 17S Range 35E NMPM County LE	<u>A</u> /
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,953'	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PAND A CASING/CEMENT JOB	
OTHER:	
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.	
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
■ The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.	
 Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with 	
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.	
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have	
to be removed.) All other environmental concerns have been addressed as per OCD rules.	
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.	
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.	
When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
SIGNATURE TITLE Permit Technic	
TYPE OR PRINT NAME Caitlin O'Hair E-MAIL: caitlin.ohair@wp	DATE 04 25 2018
APPROVED BY: Market Little P.E.S.	41-1240
APPROVED BY: Washington, TITLE F.E.S.	DATE 04 25 / 2010