Submit 1 Copy To Appropriate District	State of New Mexico	Form C-103
District (575) 575 Cror	, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283		WELL API NO. 30-025-44112
811 S. First St., Artesia, NM 88210 OIL C	CONSERVATION DIVISION	5. Indicate Type of Lease
District III – (505) 334-6178 1 1000 Rio Brazos Rd., Aztec, NM 87410	220 South St. Francis Dr.	STATE X FEE
District IV - (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
SUNDRY NOTICES AND RI		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILI DIFFERENT RESERVOIR. USE "APPLICATION FOR PR		WILDHOG BWX STATE COM
PROPOSALS.)	UODBC OCD	8. Well Number 2H
1. Type of Well: Oil Well 🔀 Gas Well	Other COBBS OCD	9. OGRID Number 207600
2. Name of Operator	APR 2 5 2018	307000
3. Address of Operator 300 E. SONTERRA BLVD	., SUITE 1220	10. Pool name or Wildcat WC-025 G-09 S263619C:WOLFCAMP
SAN ANTONIO, TX 78258	RECEIVED	WC-023 G-03 32030 130, WOLT CAMI-
4. Well Location	et from the NORTH line and	1020 feet from the EAST line
	ownship 26S Range 36E on (Show whether DR, RKB, RT, GR, et	NMPM County LEA
	2934' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION	TO: SU	BSEQUENT REPORT OF:
	ABANDON C REMEDIAL WO	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A		
PULL OR ALTER CASING MULTIPLE	COMPL CASING/CEME	NT JOB
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM		
OTHER: OTHER: Completions		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
of starting any proposed work). SEE RU		
of starting any proposed work). SEE RU proposed completion or recompletion.		
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