

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit to Appropriate District Office



AMENDED REPORT

HOBBS OCD
APR 23 2018
RECEIVED

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator Name and Address FULFER OIL & CATTLE LLC P.O. BOX 1224 JAL, NM 88252		OGRID Number 141402
		Reason for Filing Code/Effective Date Return to Production 4/2/2018
API Number 30-025-11696	Pool Name LANGLIE MATTIX SEVEN RIVERS Q-GB	Pool Code 37240
Property Code 306009	Property Name CARLSON A	Well Number 002

II. Surface Location

UL or Lot	Section	Twship	Range	Lot ID	Feet from the	North/South Line	Feet from the	East/West Line	County
O	22	25S	37E		990	SOUTH	1650	EAST	LEA

Bottom Hole Location

UL or Lot	Section	Twship	Range	Lot ID	Feet from the	North/South Line	Feet from the	East/West Line	County
Lse Code F	Producing Method Code P	Gas Connection Date	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
015694	HOLLY FRONTIER	O-2072410

IV. Well Completion Data

Spud Date 10/2/1938	Ready Date 4/2/2018	TD 3354	PBTD 3327	Perforations Open hole	DHC,MC
Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement		
	13	150	75 SX		
	9 5/8	1159	300 SX		
	7	3218	300 SX		
	2 3/8"	3314			

V. Well Test Data

Date New Oil 4/2/2018	Gas Delivery Date	Test Date 4/5/18	Test Length 24	Tbg. Pressure 6	Csg. Pressure 0
Choke Size 1/2	Oil	Water 3	Gas TSTM	AOF	Test Method Pump

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Debbie McKelvey

Printed name:

Debbie McKelvey

Title:

Agent

E-mail Address:

debmckelvey@earthlink.net

Date:

4/20/18

Phone:

575-392-3575

OIL CONSERVATION DIVISION

Approved by:

Karen Sharp

Title:

Staff Mgr.

Approval Date:

4-26-2018

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well <input checked="" type="checkbox"/> Oil <input type="checkbox"/> Gas <input type="checkbox"/> SWD		5. Lease Serial No. NM 90798
2. Name of Operator FULFER OIL AND CATTLE LLC		6. If Indian, Allottee or Tribe Name
3a. Address P. O. BOX 1224, JAL, NM 88252		7. If Unit or CA, Agreement, Name and/or No.
3b. Phone No. (include area code) 575-395-9970		8. Well Name and No. Carlson A #2
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 990 FSL & 1650 FEL, UNIT LETTER O, SEC. 22, T25S, R37E		9. API Well No. 30-025-11696
		10. Field and Pool, or Exploratory Area LANGLIE MATTIX; 7RVRS-Q-SB
		11. County or Parish, State LEA, NM

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be Filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

3/20/2018 – 3/21/2018

Replaced 17 joints of 2 3/8" EUE 8rd J 55 tubing (tubing depth @3314') and repaired electricity.

24 hr. test: 4/5/18: 1/2 BO, TSTM MCF, 3 BW

14. I hereby certify that the foregoing is true and correct Name (Printed Typed) DEBBIE MCKELVEY	Title REGULATORY AGENT 575-392-3575
Signature <i>Debbie McKelvey</i>	Date 4/20/18

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly
Fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instruction on page 2)

Pending BLM approvals will
subsequently be reviewed
and scanned

United States and false,

Prospect: Fulfer oil & cattle co. LLC
lease: Carlson fed. A 22-# 2

Location:	
Footage:	UI-O, SEC 22, T25-S R-37-E
Section:	
Block:	
Township:	
Survey:	
County:	
Lat:	
Long:	
Elevations:	
GL	
KB:	
KB Calc:	
ck w/log?	

[illegible][illegible][illegible]

Pumping Uni Weatherford Maximizer C320-305-100

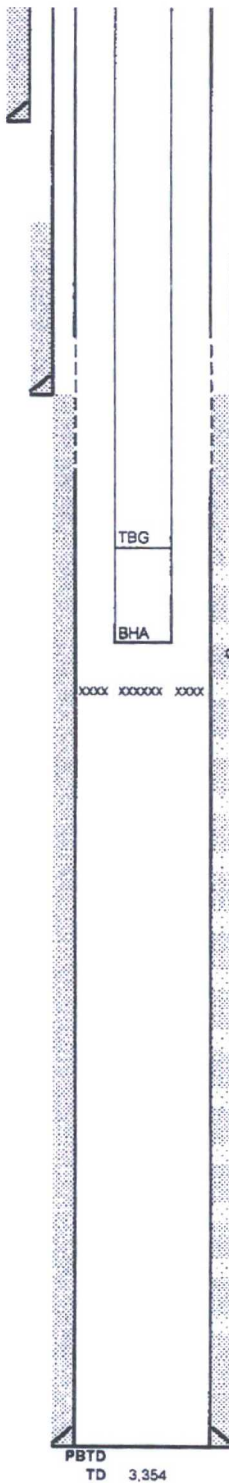
Updated:	By:
4/2/18	Mike D.

Wellbore Diagram

Field: Langlie mattix 7 rvrs

API No: 30-025-11696, Lc 032579 © NM 90798
Spud Date: NA

Hole Size:	NA inches	
Surface Casing:	13 OD	J-55
Set @	150 ft	
Cement Lead:	75 sx	
	PPG	cf/sk
Cement Tail:		
TOC:	NA	
Hole Size:	NA inches	
Intermediate Casing:	9-5/8" OD	
Set @	1,159 ft	
Cement Lead:	300 sx	
	PPG	cf/sk
Cement Tail:		
TOC:	NA	
FLINTCOAT:	NA	Casing Tail
Est TOC:	NA ft	CBL Wire Line
Short Joint:	NA	Wire Line
Short Joint:	NA	Wire Line



Hole Size:	NA	inches
Prod. Csg:	7"	OD
Set @:	3,218	ft
Cmt: Lead:	300	sx
Lead Info:	ppg	cf/sk
Tail:	sx	
Tail Info:	ppg	cf/sk