

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-104
Revised Feb. 26, 2007

Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Matador Production Company 5400 LBJ Freeway, Suite 1500 Dallas, TX 75240		² OGRID Number 228937
		³ Reason for Filing Code/ Effective Date New Production
⁴ API Number 30 - 025-44149	⁵ Pool Name Gem; Bone Spring	⁶ Pool Code 27220
⁷ Property Code 314278	⁸ Property Name Federal 30	⁹ Well Number 124H

II. ¹⁰ Surface Location

UL or lot no. A	Section 30	Township 19S	Range 33E	Lot Idn	Feet from the 330'	North/South North Line	Feet from the 710'	East/West line East	County Lea
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¹¹ Bottom Hole Location

UL or lot	Section 30	Township 19S	Range 33E	Lot Idn	Feet from the '	North/South line South Line	Feet from the	East/West line East	County Lea
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¹² Lse Code S	¹³ Producing Method Code P	¹⁴ Gas Connection Date Flare	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
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III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
214985	Plains Marketing LP 500 Dallas, Suite 700 Houston, TX 77002	O
151618	Enterprise Field Services, LLC 2727 N. Loop W. Suite 700, Houston, TX 77008	G

IV. Well Completion Data

²¹ Spud Date 11/11/2017	²² Ready Date 1/13/2018	²³ TD 14,700'	²⁴ PBDT 14,577'	²⁵ Perforations 10,160'-14,529'	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
26"	20"	1,264'	2,470		
17 1/2"	13 3/8"	3,200'	2,600		
12 1/4"	9 5/8"	4,986'	2,430		
8 3/4"	5 1/2"	14,672'	2,361		

V. Well Test Data

³¹ Date New Oil 1/13/2018	³² Gas Delivery Date Flare	³³ Test Date 1/24/2018	³⁴ Test Length 24	³⁵ Tbg. Pressure n/a	³⁶ Csg. Pressure n/a
³⁷ Choke Size 42/64	³⁸ Oil 816	³⁹ Water 1,180	⁴⁰ Gas 467		⁴¹ Test Method ESP

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name: Tammy Link

Title: Production Analyst

E-mail Address: tlink@matadorresources.com

Date: 3-14-2018
19

Phone: 575-623-6601

OIL CONSERVATION DIVISION

DENIED

Resubmit when required cement remediation is completed and sundry to that effect has been submitted to BLM. Attach copy of submitted BLM sundry to new C104.

4-27-18

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMNM073240

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

APR 04 2018

RECEIVED

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

MATADOR PRODUCTION COMPANY

Contact: TAMMY R LINK

Mail: tlink@matadorresources.com

8. Well Name and No.
FEDERAL 30 124H9. API Well No.
30-025-44149

3a. Address

5400 LBJ FREEWAY, SUITE 1500
DALLAS, TX 75240

3b. Phone No. (include area code)

Ph: 575-623-6601 Ext: 2465

10. Field and Pool or Exploratory Area
GEM; BONE SPRING

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 30 T19S R33E Mer NMP NENE 330FNL 710FEL
32.637502 N Lat, 103.695687 W Lon

11. County or Parish, State

LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

BLM Bond No. NMB0001079
Surety Bond No. RLB0015172

Completion Sundry

Rig Release date:12/7/2017

12/26/2017 Opened well to frac stage 1 14,577'-14,308' through to 12/3/2017 stage 18
10,381'-10,135', 737,100# 100 Mesh, 12,428,620# 20/40=13,165,720# mixed sand total. 18280 acid
165,813 g (xl) fluid.

1/13/2018 Flowing well through 3 phase separator water to oil tank, oil to frac tank.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #410198 verified by the BLM Well Information System
For MATADOR PRODUCTION COMPANY, sent to the Hobbs**

Name (Printed/Typed) TAMMY R LINK

Title PRODUCTION ANALYST

Signature (Electronic Submission)

Date 04/03/2018

THIS SPACE FOR FEDERAL OR STATE

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****Pending BLM approvals will
subsequently be reviewed
and scanned

Additional data for EC transaction #410198 that would not fit on the form

32. Additional remarks, continued

2/18/2018 2 7/8 tbg and 55" 20# casing is 0.0141 bbls ft=140 bbls @ 9,300'. Nipple down BOP, rig up production lines and 2/9/2018 turn well over to production.