Form 3160-5 (June 2015)

## UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO 1004-0137

BUREAU OF LAND MANAGEMENT  SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					Expires, January 31, 2018  5 Lease Serial No NMNM66925		
					SUBMIT IN TRIPLICATE - Other instructions on page 2		
1 Type of Well ☐ Gas Well ☐ Other					8 Well Name and No MESA VERDE BS UNIT 8		
2 Name of Operator Contact: JANA MENDIOLA					9. API Well No.		
OXY USA INCORPORATED							
3a Address P O BOX 4294 HOUSTON, TX 77210-4294	include area code) 10 Field and Pool or Exploratory Area BONE SPRINGS 5742			ory Area			
4 Location of Well (Footage, Sec., 7			11 County or Parish, State				
Sec 17 T24S R32E SWSW 280FSL 1146FWL 32.210960 N Lat, 103.701584 W Lon					LEA COUNTY, NM		
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OT	HER D	ATA
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTION						
D Nation of Lateral	☐ Acidize	□ Deep	pen	☐ Producti	on (Start/Resume)	O W	ater Shut-Off
□ Notice of Intent	☐ Alter Casing	☐ Hyd	raulic Fracturing	☐ Reclama	Reclamation		ell Integrity
Subsequent Report	☐ Casing Repair	Casing Repair New Construction Recomplete		⊠ O	ther		
☐ Final Abandonment Notice	☐ Change Plans	□ Plug	and Abandon	☐ Temporarily Abandon		Drill	ling Operations
_	☐ Convert to Injection	□ Plug	Back	ck Water Disposal			
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  Spud 17-1/2" hole 1/20/18, drill to 967' 1/21/18. RIH & set 13-3/8" 54.5# J-55 csg @ 957', pump 20BFW spacer then cmt w/ 1235sx (299bbl) PPC w/ additives 14.8ppg 1.36 yield, full returns throughout job, circ 454sx (110bbl) cmt to surface, WOC. 1/22/18 RD & install wellhead cap. BLM (Steven Bailey) was notified prior to spud, prior to setting & cementing surface casing and after cement job with results.  Note: This well was originally permitted as the MESA VERDE 17-8 FEDERAL COM 2H.  Unit Number: NMNM137096X  RECEIVED  RECEIVED							
	Electronic Submission # For OXY US nmitted to AFMSS for proce	A INCORPOR	ATÉD, sent to the SCILLA PEREZ or	Hobbs n 01/31/2018	(18PP0572SE)		
Name (Printed/Typed) DAVID STEWART			Title SR. REGULATORY ADVISOR				
Signature (Electronic	Date 01/29/2	018					
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE U	SE		
Approved By ACCEPTED				MUSTAFA HAQUE  titlePETROLEUM ENGINEER  Date 02/08		Date 02/08/2018	
Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Hobbs				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Office Hobbs