District 1 1625 N. French District II	Dr., Hobb	os. NM 88240	Et		State of Nev Minerals & 1		esour	ces			Form C-104 Revised August 1, 2011		
811 S. First St.,	Artesia, N	JM 88210		0.1				Submit	one co	ppy to app	ropriate District Office		
District III 1000 Rio Brazos	s Rd., Azte	ec, NM 87410			l Conservation		-			p) to upp			
District IV					20 South St.	Francis	V				AMENDED REPORT		
1220 S. St. Fran	ICIS Dr., Sa				Santa Fe, N LOWABLE	ND AIL	гнс	PRIZATION ² OGRID Nur ³ Reason for I		TRAN	SPORT		
¹ Operator n						a 70	B IIC	² OCRID Nu	nher	INAIN	SIONI		
						pR 20	-	OOKID IVUI	noer	6137			
Devon Energy	Product	ion Compan	iy, L.P.		A	-11	JE	³ Reason for I	Filing	Code/ Effe	ective Date		
333 West She				02		ECE	•			NW / 2	/9/18		
⁴ API Numb		⁵ Poo	I Name			RE			6 P	ool Code	1711		
	5-42920				Red Hills; Bone S	Spring, North				16	701		
⁷ Property C	operty Code * Property Name * Well N 3/5943 Boomslang 14-23 Fed						Vell Numb						
	rface Lo	action			Boomslang	L4-23 Fed					1H		
Ul or lot no.	Section	Township	Range	Lot Idn	Foot from the	North/South	line	Feet from the	Fact	West line	Country		
B	14	245	33E	Lot Iuli	200				East/				
		ole Locatio			200	North		1980		East Lea			
UL or lot		Township		Lot Idn	Foot from the	North/South	line	Feet from the	Fast	West line	Country		
no.				Lot Iun		North/South	inne		East/	west the	County		
	23	245	33E		352	South		2138		East	Lea		
¹² Lse Code		cing Method	C13000	onnection	¹⁵ C-129 Pern	nit Number	¹⁶ (C-129 Effective	Date	17 C-1	29 Expiration Date		
F		F		9/18									
III. Oil	and Gas	s Transpor	rters										
¹⁸ Transpor	ter				¹⁹ Transpor						²⁰ O/G/W		
OGRID					and Ad	dress							
051618					Enterprise Field	d Services, LL	С				Gas		
	See.			P.O. B	ox 4324 Hous	ston, TX 7721	0-432	24					
026705													
036785					DCP Mid	stream					Gas		
				P.O. Bo	ox 50020 Mid	land, TX 797:	10-00	20					
	1915-12									1963			
020809					Lucid Ener	gy Group					Gas		
				3100 M	cKinnon St. Ste	800 Dallas,	TX 75	201					
024650										- CAN	Cas		
024030					Targa Per						Gas		
				1000 Lou	iisiana, Ste 430	U Houston,	TX 77	/002					
and the second se	and the second second												

IV. Well Con	npletion	Data				TU	0 92	61-92	78	
²¹ Spud Date	²² R	eady Date	²³ TD		²⁴ PBTD	25	Perfora	tions	²⁶ DHC , MC	
7/28/17	2	2/9/18	19225/95	17	19,205'	M 9	381 - 19	150		
27 Hole Siz	e	²⁸ Casing	& Tubing Size		²⁹ Depth Set				³⁰ Sacks Cement	
17.5			13.375		1418			118	5 sx Class C; Circ 150 bbls	
12.25			9.625		5204			16	20 sx cmt; Circ 140 bbls	
8.75 / 8.5		5.5		19292				2575 sx cmt; Circ 0 bbls		
		Tul	oing: N/A		0					

V. Well Test Data

ŀ

V. Well Test	Data		-					
³¹ Date New Oil	³² Gas Delivery Date	³³ Test Date	³⁴ Test Length	³⁵ Tbg. Pressure	³⁶ Csg. Pressure			
3/14/18	3/14/18	3/14/18	24 hrs	0 psi	460 psi			
³⁷ Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas		⁴¹ Test Method			
	800 bbl	4357 bbl	522 mcf					
been complied with complete to the best Signature: Printed name: Title:	at the rules of the Oil Cons and that the information giv of my knowledge and belie CMCCD Rebecca Deal	ven above is true and ef. LOG	Approved by: Title: Approval Date: H-2	NSERVATION DIVIS NGR 1-18	sion			
E-mail Address:	Rebecca.Deal@dvn.com							
Date: 4/19	/2018 Phone:	405-228-8429		LM approvals will <pre>ntly be reviewed</pre>				

rm 3160-5				
ine 2015) DI	UNITED STATES EPARTMENT OF THE IN	TERIOR	OMB	1 APPROVED NO. 1004-0137
B	UREAU OF LAND MANAG		5. Lease Serial No. NMLC063798	January 31, 2018
Do not use th abandoned we	is form for proposals to c II. Use form 3160-3 (APD	TEMENT TS ON WELLS Irill or to re-enter 2015) for such proposals.	6. If Indian, Allottee	or Tribe Name
SUBMIT IN	TRIPLICATE - Other instr) for such proposals. uctions on page APR	7. If Unit or CA/Agr	eement, Name and/or No.
Type of Well		DEC	7. If Unit or CA/Agr 8. Well Name and No BOOMSLANG 1	
⊠ Oil Well □ Gas Well □ Ot Name of Operator	Contact: F	REBECCA DEAL	9. API Well No.	4-23 FED IN
DEVON ÉNERGY PRODUCT	TION CONTRAIN: Rebecca.De	al@dvn.com 3b. Phone No. (include area code)	30-025-42920 10. Field and Pool of	Fernaratony Area
333 WEST SHERIDAN AVEN OKLAHOMA CITY, OK 7310		Ph: 405-228-8429	RED HILLS; B	
Location of Well (Footage, Sec., 7	T., R., M., or Survey Description)		11. County or Parish	, State
Sec 14 T24S R33E NWNE 20	00FNL 1980FEL		LEA COUNTY	, NM
12. CHECK THE A	PPROPRIATE BOX(ES) 1	O INDICATE NATURE O	F NOTICE, REPORT, OR OT	HER DATA
TYPE OF SUBMISSION		TYPE OI	FACTION	
□ Notice of Intent	Acidize	Deepen	Production (Start/Resume)	UWater Shut-Off
Subsequent Report	Alter Casing	Hydraulic Fracturing	Reclamation	U Well Integrity
☐ Final Abandonment Notice	Casing Repair Change Plans	New Construction Plug and Abandon	 Recomplete Temporarily Abandon 	Other
That Abandonment Notice	Convert to Injection	Plug Back	□ Water Disposal	
testing has been completed. Final A	bandonment Notices must be filed	Its in a multiple completion or reco d only after all requirements, include	ling reclamation, have been completed	and the operator has
testing has been completed. Final A determined that the site is ready for the Completions Summary Revis 11/30/2017-2/9/2018: MIRU V and guns. Perf Bone Spring fi frac, MIRU PU, NU BOP, DO	final inspection. ion: NL & PT. TIH & ran CBL, fc rom 9381'-19150'. Frac tot	d only after all requirements, includ bund ETOC @ 424'. TIH w/p als 1572bbls acid. 15.710.16	ling reclamation, have been completed	l and the operator has
determined that the site is ready for 1 Completions Summary Revis 11/30/2017-2/9/2018: MIRU V and guns. Perf Bone Spring fi frac, MIRU PU, NU BOP, DO	final inspection. ion: NL & PT. TIH & ran CBL, fo rom 9381'-19150'. Frac tot plugs & CO to PBTD 19,20 s true and correct. Electronic Submission #4	d only after all requirements, includ bund ETOC @ 424'. TIH w/p als 1572bbls acid. 15.710.16	ling reclamation, have been completed oump through frac plug 30# prop. ND Il Information System	l and the operator has
determined that the site is ready for 1 Completions Summary Revis 11/30/2017-2/9/2018: MIRU V and guns. Perf Bone Spring fi frac, MIRU PU, NU BOP, DO	final inspection. ion: NL & PT. TIH & ran CBL, for rom 9381'-19150'. Frac tot plugs & CO to PBTD 19,20 s true and correct. Electronic Submission #4 For DEVON ENERGY	d only after all requirements, includ bund ETOC @ 424'. TIH w/p als 1572bbls acid, 15,710,16 15'. TOP. 12385 verified by the BLM We r PRODUCTION COMPAN, se	ling reclamation, have been completed oump through frac plug 30# prop. ND Il Information System	
determined that the site is ready for 1 Completions Summary Revis 11/30/2017-2/9/2018: MIRU V and guns. Perf Bone Spring fi frac, MIRU PU, NU BOP, DO	final inspection. ion: NL & PT. TIH & ran CBL, for rom 9381'-19150'. Frac tot plugs & CO to PBTD 19,20 s true and correct. Electronic Submission #4 For DEVON ENERGY	d only after all requirements, includ bund ETOC @ 424'. TIH w/p als 1572bbls acid, 15,710,16 15'. TOP. 12385 verified by the BLM We r PRODUCTION COMPAN, se	II Information System nt to the Hobbs	
determined that the site is ready for 1 Completions Summary Revis 11/30/2017-2/9/2018: MIRU V and guns. Perf Bone Spring fi frac, MIRU PU, NU BOP, DO	final inspection. ion: NL & PT. TIH & ran CBL, for rom 9381'-19150'. Frac tot plugs & CO to PBTD 19,20 is true and correct. Electronic Submission #4 For DEVON ENERGY A DEAL Submission)	d only after all requirements, includ bund ETOC @ 424'. TIH w/p als 1572bbls acid, 15,710,16 05'. TOP. 12385 verified by the BLM We / PRODUCTION COMPAN, se Title REGUL	II Information System nt to the Hobbs ATORY COMPLIANCE PROF	
determined that the site is ready for 1 Completions Summary Revis 11/30/2017-2/9/2018: MIRU V and guns. Perf Bone Spring fi frac, MIRU PU, NU BOP, DO 4. I hereby certify that the foregoing i Name (Printed/Typed) REBECC Signature (Electronic Approved By nditions of approval, if any, are attached tify that the applicant holds legal or equilibrian to the start of the start o	final inspection. ion: NL & PT. TIH & ran CBL, for rom 9381'-19150'. Frac tot plugs & CO to PBTD 19,20 s true and correct. Electronic Submission #4 For DEVON ENERGY A DEAL Submission) THIS SPACE FO ed. Approval of this notice does r juitable title to those rights in the	d only after all requirements, includ bund ETOC @ 424'. TIH w/p als 1572bbls acid, 15,710,16 5'. TOP. 12385 verified by the BLM We ? PRODUCTION COMPAN, se Title REGUL Date 04/19/2 R FEDERAL OR STATE	II Information, have been completed oump through frac plug 30# prop. ND II Information System nt to the Hobbs ATORY COMPLIANCE PROF 018 OFFICE USE	
determined that the site is ready for the Completions Summary Reviss 11/30/2017-2/9/2018: MIRU V and guns. Perf Bone Spring for frac, MIRU PU, NU BOP, DO	final inspection. ion: NL & PT. TIH & ran CBL, for rom 9381'-19150'. Frac tot plugs & CO to PBTD 19,20 s true and correct. Electronic Submission #4 For DEVON ENERGY A DEAL Submission) THIS SPACE FO ed. Approval of this notice does r putable title to those rights in the luct operations thereon. 3 U.S.C. Section 1212, make it a c	d only after all requirements, includ bund ETOC @ 424'. TIH w/p als 1572bbls acid, 15,710,16 55'. TOP. 12385 verified by the BLM We PRODUCTION COMPAN, se Title REGUL Date 04/19/2 R FEDERAL OR STATE Title Title Date 04/19/2 R FEDERAL OR STATE	II Information System nt to the Hobbs ATORY COMPLIANCE PROF	

Form 3160-5 (August 2007) DEI BUR	UNITED STATE PARTMENT OF THE I EAU OF LAND MAN NOTICES AND REPO form for proposals to	S HOB NTERIOR AGEMENT AP	BS OC	5. Lease Serial No.	FORM APPROVED DMB No. 1004-0137 Expires: July 31, 2010 BHL: NML(C063798
SUNDRY N Do not use this abandoned well.	NOTICES AND REPO form for proposals to Use Form 3160-3 (Al	RTS ON WELLS o drill or to re- PD) for such of	oposals.	ED 6. If Indian, Allottee	or Tribe Name	
	T IN TRIPLICATE – Other	instructions on page	2.	7. If Unit of CA/Agre	ement, Name and/or	No.
1. Type of Well ✓ Oil Well Gas V	Vell Other			8. Well Name and No Boomslang 14-		
2. Name of Operator Devon Energy Production Cor	npany, L.P.			9. API Well No. 30-025-42920		
3a. Address	1 17	3b. Phone No. (includ	le area code)	10. Field and Pool or	Exploratory Area	
333 West Sheridan, Okla	homa City, OK 73102	405-228-424	8	Red Hills; Bone	Spring, North	
4. Location of Well (Footage, Sec., T., 200' FNL & 1980' FEL Unit E 352' FSL & 2138' FEL Unit C		PP: 129' F	NL & 2189' F	11. Country or Parish	, State	
	CK THE APPROPRIATE BO				IER DATA	
TYPE OF SUBMISSION			TYPE OI	FACTION		
Notice of Intent	Acidize Alter Casing Casing Repair	Deepen Fracture Trea	at	Production (Start/Resume) Reclamation Recomplete	Water Shut- Well Integri	
✓ Subsequent Report	Change Plans	Plug and Aba	andon	Temporarily Abandon		
Final Abandonment Notice	Convert to Injection	Plug Back		Water Disposal		
the proposal is to deepen direction Attach the Bond under which the ' following completion of the invol- testing has been completed. Final determined that the site is ready for 10/24/2017-12/19/17: MIRU Perf Bone Spring from 9381'-	work will be performed or proved operations. If the operatio Abandonment Notices must b or final inspection.) Frac, PMPDN, WL & Chei 19150'. Frac totals 1572	vide the Bond No. on f n results in a multiple e filed only after all re ns. Press TSTD; Set	file with BLM/E completion or ra quirements, incl	BIA. Required subsequent re ecompletion in a new interva luding reclamation, have bee n GR, found ETOC @ 42	ports must be filed v I. a Form 3160-4 mu n completed and the	vithin 30 days ist be filed once
Name (Printed/Typed) Chance Bland		Title	Pagulatory	Applyst		
		Title	Regulatory	Analyst		
Signature		Date	4/19/2018			
	THIS SPACE	FOR FEDERAL	OR STATE	OFFICE USE		
Approved by						
Conditions of approval, if any, are attache that the applicant holds legal or equitable entitle the applicant to conduct operations	title to those rights in the subject thereon.	not warrant or certify t lease which would	Title Office	Pending BLM app subsequently be	ovals will reviewed	
Title 18 U.S.C. Section 1001 and Title 43 fictitious or fraudulent statements or repr			owingly and w	and scanned		y false.
(Instructions on page 2)						

BI HOBBE BUNDRY APR abandoned very APR abandoned very APR abandoned very The second very 1. Type of Well Oil Well Gas Well Oth 2. Name of Operator	Contact:	NTERIOR GEMENT RTS ON W drill or to re D) for such tructions on REBECCA I	page 2		OMB N Expires: Ji 5. Lease Serial No. NMLC063798 6. If Indian, Allottee of	ement, Name and/or No.
DEVON ÉNERGY PRODUCT 3a. Address	ION CONTRAIN: Rebecca.D	eal@dvn.com). (include area code	2)	30-025-42920 10. Field and Pool or	Exploratory Arca
333 WEST SHERIDAN AVEN OKLAHOMA CITY, OK 73102	2	Ph: 405-2	28-8429		RED HILLS; BS	
4. Location of Well (Footage, Sec., 7)			11. County or Parish,	
Sec 14 T24S R33E NWNE 20	0FNL 1980FEL				LEA COUNTY,	NM
12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE (OF NOTICE,	REPORT, OR OTH	HER DATA
TYPE OF SUBMISSION			TYPE C	F ACTION		
□ Notice of Intent	□ Acidize	Dee	epen	Product	tion (Start/Resume)	U Water Shut-Off
	□ Alter Casing	□ Hye	Iraulic Fracturing	Reclam	ation	U Well Integrity
	Subsequent Report Casing Repair		v Construction	Recom		☑ Other
Final Abandonment Notice	Change Plans		g and Abandon g Back	□ Tempor	carily Abandon	
Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for fi Revisions to Completion Repo Devon Energy Production Cor and accepted completion repo Producing Formation top 9068 MD - 19,225' TVD - 9517' PBTD - 19,205' Intermediate Cmt - 1620 sx cm Prod Cmt - 2575 sx cmt Testing - Date 3/14/2018	l operations. If the operation repandonment Notices must be file inal inspection. ort mpany, LP respectfully report: 3'	sults in a multip ed only after all	le completion or rec requirements, inclu	completion in a ding reclamatio	new interval, a Form 316 n, have been completed a	0-4 must be filed once
Name (Printed/Typed) REBECCA	Electronic Submission #4 For DEVON ENERG	412412 verifie Y PRODUCT	ON COMPAN, s	ent to the Hol	n System bbs MPLIANCE PROFE	- SSI
The second secon	t me mof the		REGO			
Signature (Electronic S			Date 04/19/2			
	THIS SPACE FO	DR FEDER	1			-
Approved By Conditions of approval, if any, are attache certify that the applicant holds legal or equ which would entitle the applicant to condu Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s (Instructions on page 2)	uitable title to those rights in the act operations thereon. U.S.C. Section 1212, make it a statements or representations as	crime for any p to any matter w	ium no junisulei	Pending BL subseque and scar	M approvals will ntly be reviewed ned	Juicy of the United
** OPERAT	FOR-SUBMITTED ** O	PERATOR	SUBMITTED		SUBMITTED	**

Additional data for EC transaction #412412 that would not fit on the form

32. Additional remarks, continued

800 bbls oil 4357 bbls water 522 mcf gas Tubing - 0 Casing - 460 psi GOR - 653

t

WELL COMPLETION OR RECOMPLETION REPORT AND LOG 5. Lease Serial No. NMLCO63798 Ia. Type of Well G Oil Well Gas Well Dry Other 6. If Indian, Allottee or Tribe Name b. Type of Completion Mew Well Work Over Deepen Plug Back Diff. Resvr. Other	H 920 N rvey er ysis) ysis) ysis)
b. Type of Completion B New Well Work Over Depen Plug Back Diff. Resvr. 2. Name of Operator Contact: REBECCA DEAL 8. Lease Name and Well No. DEVON ENERGY PRODUCTION COELMail: rebecca.deal@dwn.com 8. Lease Name and Well No. 3. Address 333 WEST SHERIDAN AVE 3a. Phone No. (include area code) 9. API Well No. 4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 14 T24S R33E Mer 10. Field and Pool, or Exploratory As turface WWNE 200FNL 1980FEL Sec 14 T24S R33E Mer 11. Sec. T, R. M., On Block and Survey A tot prod interval reported below S2FNL 2189FEL Sec 14 T24S R33E Mer 11. Sec. T, R. M., On Block and Survey At total depth NWNE 200FNL 1980FEL Sec 13 T24S R33E Mer 11. Sec T, R. M., On Block and Survey 13. State 14 Date Spudded 01 fla225 19. Plug Back T.D. MD 19205 20. Depth Bridge Plug Set: MD TVD 18 Total Depth: MD 19225 19. Plug Back T.D. MD 19205 20. Depth Bridge Plug Set: MD TVD 23. Casing and Liner Record (Report all strings set in well) TVD 19205 20. Depth Bridge Plug Set: MD No Yes (Subi	H N rvey er ysis) ysis) ysis)
Other 7. Unit or CA Agreement Name and 2. Name of Operator DEVON ENERGY PRODUCTION COELMail: rebecca.deal@dvn.com 8. Lease Name and Well No. BOOMSLANGE 14-23 FED 11 3. Address 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102 3a. Phone No. (include area code) 9. API Well No. BOOMSLANGE 14-23 FED 11 3. Adoress 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102 3a. Phone No. (include area code) 9. API Well No. BOOMSLANGE 14-23 FED 11 3. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 14 T24S R33E Mer At surface 9. API Well No. Sec 14 T24S R33E Mer At top prod interval reported below 10. Field and Pool, or Exploratory RED HILLS: BONE SPRING, 1 14. Date Spudded 07/28/2017 15. Date T.D. Reached 08/14/2017 16. Date Completed 08/14/2017 17. Elevations (DF, KB, RT, GL)* 3602 GL 13. Total Depth: MD 19225 19. Plug Back T.D.: MD 19205 20. Depth Bridge Plug Set: MD 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL 22. Was well cored? MO W set (Submit anal) 23. Casing and Liner Record (Report all strings set in well) Top 19202 20. Depth Bridge Plug Set: (BBL) Mo Y set (Submit anal) 12.250 9.625 J-55 54.5 0 1414 1185 0 12.250 9.625 J-55 </td <td>H N rvey er ysis) ysis) ysis)</td>	H N rvey er ysis) ysis) ysis)
DEVON ENERGY PRODUCTION COELMAil: rebecca.deal@dvn.com BOOMSLANGE 14-23 FED 1F 3. Address 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102 3a. Phone No. (include area code) Ph: 405-228-8429 9. API Well No. 30-025-429 4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 14 T24S R33E Mer At surface 9. API Well No. 30-025-429 4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 14 T24S R33E Mer At top prod interval reported helow 128FNL 2189FEL 10. Field and Pool, or Exploratory RED H1LS: BONE SPRING, N 14. Date Spudded 07/28/2017 15. Date T.D. Reached 08/14/2017 16. Date Completed 08/14/2017 17. Elevations (DF, KB, RT, GL)* 3602 GL 18. Total Depth: MD TVD 19225 19. Plug Back T.D.: MD TVD 19205 20. Depth Bridge Plug Set: TVD MD TVD 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL 22. Was well cored? Was DST run? NO Yes (Submit anal) Directional Survey? NO Yes (Submit anal) Yes (Submit anal) 23. Casing and Liner Record (Report all strings set in well) MD Stage Cementer Depth No. of Sks. & Type of Cement Slurry Vol. (BBL) Cement Top* Amount Pu Yes (Submit anal) 24. Tubing Record 25. 55 40.0 5204 1620 0 <t< td=""><td>920 N rvey er ysis) ysis) ysis)</td></t<>	920 N rvey er ysis) ysis) ysis)
OKLAHOMA CITY, OK 73102 Ph: 405-228-8429 30-025-429 4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 14 T24S R33E Mer At surface 10. Field and Pool, or Exploratory RED HILLS: BONE SPRING, 1 At surface NWNE 200FNL 1980FEL Sec 23 T24S R33E Mer At top prod interval reported below 129FNL 2189FEL 14. Date Spudded 07/28/2017 15. Date T.D. Reached 08/14/2017 16. Date Completed 08/14/2017 17. Elevations (DF, KB, RT, GL)* 3602 GL 18. Total Depth: MD TVD 19225 19. Plug Back T.D.: MD TVD 19205 20. Depth Bridge Plug Set: MD TVD 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL 22. Was well cored? MN Yes (Submit analy Directional Survey? No Yes (Submit analy Directional Survey? 23. Casing and Liner Record (#(#/ft.) Top MD 19292 2575 3203 12.250 9.625 J-55 54.5 0 1418 1185 0 12.250 9.625 J-55 54.5 0 1418 1185 0 12.250 9.625 J-55 54.5 0 1418 1185 0 12.250 9.625 J-55 54.5 0 19292	N rvey er ysis) ysis) ysis)
RED HILLS: BONE SPRING, f At surface RED HILLS: BONE SPRING, f At total depth NUNE 200FNL 2189FEL 10. Det TD. Reached OF TABLE SPRING, f OF TABLE SPRING, f At total depth NUNE 205 10. Depth: TD 19205 10. Depth Bridge Plug Set: MD TVD 19225 19. Plug Back T.D.: MD 19205 Colspan= Bridge Plug Set: MD Colspan= Cols	rvey er ysis) ysis) ysis)
See: 14 T24S R33E Mer 129FNL 2189FLL At top prod interval reported below See: 23 T24S R33E Mer At total depth 14. Date Spudded 07/28/2017 15. Date T.D. Reached 08/14/2017 16. Date Completed 08/14/2017 17. Elevations (DF, KB, RT, GL)* 3602 GL 18. Total Depth: MD 19225 19. Plug Back T.D.: MD 19205 20. Depth Bridge Plug Set: MD 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL 22. Was well cored? 20. No Yes (Submit anal) 23. Casing and Liner Record (Report all strings set in well) 18. Total Size/Grade Wt (#/ft.) Top (MD) Stage Cementer (MD) No. of Sks. & Type of Cement Slurry Vol. (BBL) Cement Top* Amount Pl Amount Pl Yes (Submit anal) 24. Tubing Record 17. O 19292 2575 3203 24. Tubing Record 25. Producing Intervals 26. Perforation Record Eppth Set (MD) Packer Depth (MD) Size 25. Producing Intervals 26. Perforation Record 26. Perforation Record Eppth Set (MD) Packer Depth	ysis) ysis) ysis)
At total depth NWNE 352FSL 2138FEL LEA NM 14. Date Spudded 07/28/2017 15. Date T.D. Reached 08/14/2017 16. Date Completed 08/14/2017 17. Elevations (DF, KB, RT, GL)* 3602 GL 18. Total Depth: MD TVD 19225 9517 19. Plug Back T.D.: TVD MD TVD 19205 20. Depth Bridge Plug Set: MD TVD MD TVD 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL 22. Was well cored? Was DST run? Directional Survey? No Yes (Submit analy Yes (Submit analy Directional Survey? 23. Casing and Liner Record (Report all strings set in well) Top (MD) Stage Cementer MD No. of Sks. & Type of Cement Slurry Vol. (BBL) Cement Top* Amount Pu Amount Pu (BBL) 17.500 13.375 J-55 54.5 0 1418 1185 0 12.250 9.625 J-55 40.0 0 5204 1620 0 8.750 5.500 P110RY 17.0 0 19292 2575 3203 4.4. Tubing Record 16. Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size 25. Producing Intervals 26. Perforation Record 26. Perforation Record 26. Perforatio	ysis) ysis)
07/28/2017 08/14/2017 □ D & A go Ready to Prod. 3602 GL 18. Total Depth: MD TVD 19225 9517 19. Plug Back T.D.: MD TVD 19205 20. Depth Bridge Plug Set: MD TVD 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) 22. Was well cored? So No □ Yes (Submit analy Was DST run?) 23. Casing and Liner Record (Report all strings set in well) 23. Casing and Liner Record (Report all strings set in well) No Stage Cementer No. of Sks. & Slurry Vol. (BBL) Cement Top* Amount Pu (MD) 17.500 13.375 J-55 54.5 0 1418 1185 0 12.250 9.625 J-55 40.0 0 5204 1620 0 8.750 3203 24. Tubing Record Image Record	ysis) ysis)
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21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL 22. Was well cored? Was DST run? Directional Survey? No □ Yes (Submit analy Yes (Submit analy Wes	ysis) ysis)
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24. Tubing Record 24. Tubing Record 24. Tubing Record 24. Tubing Record Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) 25. Producing Intervals 26. Perforation Record	14(
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	(MD)
Formation Top Bottom Perforated Interval Size No. Holes Perf. Status	
A) BONE SPRING 9381 19150 9381 TO 19150 1620 OPEN	
B) C) C	
D) 27. Acid. Fracture. Treatment. Cement Squeeze. Etc.	
27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval Amount and Type of Material	
9381 TO 19150 65,016 BBLS ACID, 15,710,160# PROP	
28. Production - Interval A	
Date First Produced Test Date Hours Tested Test Production Oil BBL Gas MCF Water BBL Oil Gravity Corr. API Gas Gravity Production Method 02/09/2018 03/14/2018 24	
Choke Tbg Press. Csg. 24 Hr. Oil BBL MCF BBL Ratio 653	
28a. Production - Interval B	
Date First Produced Date Mours Test Oil BBL Gas Water BBL Oil Gravity Gas Gravity Production Method Structure A approvals will	
Date First Produced Test Date Hours Tested Test Production Oil BBL Gas MCF Water BBL Oil Gravity Corr. API Gas Gravity Production Method Choke Size Tbg. Press. Flwg. SI Csg. Press. 24 Hr. Rate Oil BBL Gas MCF Water BBL Gas Oil Ratio Wei Production Method (See Instructions and spaces for additional data on reverse side) (See Instructions and spaces for additional data on reverse side) Gas Water Gas.Oil Ratio Wei Pending BLM approvals will subsequently be reviewed	
(See Instructions and spaces for additional data on reverse side) ELECTRONIC SUBMISSION #412692 VERIFIED BY THE BLM WELL INFORMATION SYSTEM and scanned	

Date First	Test	Hours	Test	Oil	Gas		Oil Gravity	Gas		Production Method		
Produced	Date	Tested	Production	BBL	MCF	BBL	Corr. API	Gravi	ity			
Choke Size	Tbg. Press. Flwg. SI	Csg. Press	24 Hr Rate	Oil BBL	Gas MCF		Gas:Oil Ratio	Well	Status			
28c. Prod	luction - Interv	al D		1				_				
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF		Oil Gravity Corr. API	Gas Gravi	ity	Production Method		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF		Gas:Oil Ratio	Well	Status			
29. Dispo	osition of Gas(Sold, used	for fuel, ven	ted, etc.)	I	1 1						
30 Sumn	D nary of Porous	Zones (Iu	nclude Aquif	ere).					31 For	mation (Log) Ma	rkers	
Show tests,	all important	zones of p	porosity and c	ontents there	eof: Cored i e tool open,	ntervals and all flowing and sh	drill-stem uut-in pressures		51.10	(20 <u>5</u>) M		
	Formation		Тор	Bottom		Descriptions	, Contents, etc.			Name		Top Meas. D
Amer 851-4	RE PRING ional remarks ided Comple 107. Circulated me	tion Repo	ort. Original n bbls.	filed 3/28/1	8 - EC Tra	RREN RREN /GAS /GAS	504, Serial Nur	nber	SA B/S DE	STLER LADO SALT LAWARE NE SPRING		129 174 509 524 906
Prod	e enclosed attac	Y CDC-H	TQ csg, set	@ 19,292'		2 10,000 . 11						
5-1/2	ectrical/Mecha		s (1 full set re	eq'd.)		2. Geologic Re	eport	3.	DST Rep	port	4. Direction	al Survey
5-1/2 33. Circle 1. Ele		r plugging	g and cement	verification		6. Core Analys	sis	7	Other:			
5-1/2 33. Circle 1. Ele	ndry Notice fo			had informa			ct as determined y the BLM Wel	I Inform	nation Sys	records (see attac	ched instructio	ns):
5-1/2 33. Circle 1. Ele 5. Su 34. I here			Elect	ronic Submi	ssion #412 N ENERG	y PRODUCTI	ON CO, LP, so			ALYST		
5-1/2 33. Circle 1. Ele 5. Su 34. I here Name	by certify that	REBECO	Election Electronic El	ronic Submi For DEVO	ission #4120 N ENERG	y PRODUCTI	ON CO, LP, so	GULAT	ORY AN	ALYST		

** ORIGINAL **