Form 3160-5 (June 2015)

## UNITED STATES

FORM APPROVED

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT  SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					Expires: January 31, 2018  5. Lease Serial No. NMNM02965A  6. If Indian, Allottee or Tribe Name								
							SUBMIT IN TRIPLICATE - Other Instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.	
							Type of Well     ☐ Gas Well ☐ Other					8. Well Name and No. BARLOW 34 FED COM 701H	
							Name of Operator EOG RESOURCES INCORP	NER rces.com	9. API Well No. 30-025-44154-00-X1				
3a. Address 3b. Pt MIDLAND, TX 79702			o. (include area code) 86-3689		10. Field and Pool or Exploratory Area RED HILLS-WOLFCAMP, WEST (GAS								
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State								
Sec 34 T26S R33E 300FSL 625FWL 32.001076 N Lat, 103.566711 W Lon			LEA COUNTY		LEA COUNTY, NA	4							
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTHE	R DATA							
TYPE OF SUBMISSION	TYPE OF ACTION												
□ Notice of Intent	Acidize	□ Dec	eepen Production (Start/Resume)		on (Start/Resume)	☐ Water Shut-Off							
☐ Alter Casing		☐ Hydraulic Fracturing		Reclamation		☐ Well Integrity							
Subsequent Report     ∴	quent Report		w Construction Recomp			Other							
☐ Final Abandonment Notice	Change Plans		Plug and Abandon		orarily Abandon Drilling Operations								
	Convert to Injection	☐ Convert to Injection ☐ Plug Back ☐ Water I		isposal									
<ol> <li>Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab- determined that the site is ready for final 1/22/18</li> </ol>	ally or recomplete horizontally, rk will be performed or provide operations. If the operation resonation resonant Notices must be file	give subsurface	locations and measur	red and true ver	rtical depths of all pertinent	markers and zones.							
Ran 7-5/8", 29.7#, HCP-110 BTC SC (0'-959') Ran 7-5/8", 29.7#, HCP-110 FXL (959'-11714')			HOBBS OCD										
Cement lead w/ 645 sx Class C, 11.5 ppg, 2.91 CFS yield; tail w/ 215 sx Class H, 15.6 ppg, 1.19 CFS yield. Tested casing to 2050 psi for 30 minutes. ETOC at 7070'.				HOBBS OCD  APR 2 6 2018									
1/24/18 Resumed drilling 6-3/4" hole.			RECEIVED										
14. I hereby certify that the foregoing is	Electronic Submission #4 For EOG RESOU												
Committed to AFMSS for processing by PRI Name (Printed/Typed) STAN WAGNER			Title REGULATORY ANALYST										
Signature (Electronic Submission)			Date 01/25/2018										
	THIS SPACE FO	R FEDERA	L OR STATE C	FFICE US	E								
Approved By ACCEPTED			(BLM Appro	(BLM Approver Not Specified)  Date 04/16/20		Date 04/16/2018							
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Hobbs										

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.