Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. NMOCD 5. Lease Serial No. NMNM073240

Hobbs	6.	If Indian, Allottee or Tribe Name
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SUBMIT IN 1	7. If Unit or CA/Agree	ement, Name and/or No.							
Type of Well	8. Well Name and No. FEDERAL 30 124	Н							
Name of Operator MATADOR PRODUCTION CO	Contact: OMPANYE-Mail: tlink@mata	TAMMY R LI	om UO	BBS C	9. API Well No. 30-025-44149				
3a. Address 5400 LBJ FREEWAY, SUITE DALLAS, TX 75240	3b. Phone No. (include area code) Ph: 575-623-6601 Ext: 2465 1 8 20 810. Field and Pool or Exploratory Area GEM; BONE SPRING								
4. Location of Well (Footage, Sec., T.	The second secon	State							
Sec 30 T19S R33E Mer NMP 32.637502 N Lat, 103.695687				RÉCEI	LEA COUNTY,	NM			
12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICA	ΓE NATURE	OF NOTIC	E, REPORT, OR OTH	IER DATA			
TYPE OF SUBMISSION									
☐ Notice of Intent	☐ Acidize	□ Deep	oen	☐ Produ	ction (Start/Resume)	☐ Water Shut-Off			
_	☐ Alter Casing	☐ Hyd	raulic Fracturing	g 🗖 Recla	mation	■ Well Integrity			
Subsequent Report	☐ Casing Repair	□ New	Construction	☐ Recor	mplete	☑ Other Production Start-up			
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon			orarily Abandon	Froduction Start-up			
13. Describe Proposed or Completed Ope	Convert to Injection	☐ Plug			Disposal	:			
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. BLM Bond No. NMB0001079 Surety Bond No. RLB0015172 Completion Sundry Rig Release date:12/7/2017 12/26/2017 Opened well to frac stage 1 14,577'-14,308' through to 12/3/2017 stage 18 10,381'-10,135', 737,100# 100 Mesh, 12,428,620# 20/40=13,165,720# mixed sand total. 18280 acid 165,813 g (xl) fluid. 1/13/2018 Flowing well through 3 phase separator water to oil tank, oil to frac tank.									
Electronic Submission #410198 verified by the BLM/Well Information System For MATADOR PRODUCTION COMPANY, sent to the Hobbs Committed to AFMSS for processing by JENNIFER SANCHEZ on 04/04/2018 ()									
Name (Printed/Typed) TAMMY R	LINK		Title PROD	OUCTION A	ALYST	$\overline{+}$			
Signature (Electronic S		Date 04/03/	20ABCCE	TED FOR REC	ORB				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE									
Approved By			Title		APR 5 2018	Date			
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to condu-		Office	BUREA	AU OF LAND MANAGEM RESBAD FLELD OFFICE	ENT				
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.									
(Instructions on page 2) ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **									

Additional data for EC transaction #410198 that would not fit on the form

32. Additional remarks, continued

 $2/18/2018\,$ 2 7/8 tbg and 55" 20# casing is 0.0141 bbls ft=140 bbls @ 9,300'. Nipple down BOP, rig up production lines and 2/9/2018 turn well over to production.