## UNITED STATES DEPARTMENT OF THE INTERIOR

OCD Hobbs

FORM APPROVED OMB NO. 1004-0137

Expires: January	51,	20	18		
Lease Serial No.	0	3	3	5	7

BUREAU OF LAND MANAGEMENT 5. SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an 6. If Indian, Allottee or Tribe Name SUBMIT IN TRIPLICATE - Other instructions on page abandoned well. Use form 3160-3 (APD) for such proposals. 7. If Unit or CA/Agreement, Name and/or No. NM 136466 8. Well Name and No.
RAGNAR FEDERAL COM 16H 1. Type of Well ☑ Oil Well ☐ Gas Well ☐ Other Name of Operator API Well No KANICIA CASTILLO Contact: COG OPERATING LLC E-Mail: kcastillo@concho.com 30-025-43272 3a. Address 3b. Phone No. (include area code) 10. Field and Pool or Exploratory Area 600 W ILLINOIS AVE Ph: 432-685-4332 **MALJAMAR** MIDLAND, TX 79701 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State LEA COUNTY, NM Sec 22 T17S R32E Mer NMP 100FNL 1870FEL NWNE 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION ☐ Acidize □ Deepen ☐ Production (Start/Resume) ■ Water Shut-Off ☐ Notice of Intent ☐ Alter Casing ☐ Hydraulic Fracturing ■ Well Integrity ☐ Reclamation Subsequent Report Casing Repair ☐ New Construction ☐ Recomplete Other **Drilling Operations** ☐ Final Abandonment Notice Change Plans ☐ Plug and Abandon ☐ Temporarily Abandon Site Facili Convert to Injection ☐ Plug Back ☐ Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. Please see attached facility diagram. ACCEPTED FOR RECORD APR - 4 2018 CARLSBAD FIELD OFFIC 14. I hereby certify that the foregoing is true and correct Electronic Submission #377107 verified by the BLM Well Information System
For COG OPERATING LC, sent to the Hobbs
Committed to AFMSS for processing by DEBORAH MCKINNEY on 05/24/2017 () Name (Printed/Typed) KANICIA CASTILLO **PREPARER** Signature (Electronic Submission) 05/23/2017 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Date Approved By

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease

which would entitle the applicant to conduct operations thereon.

\*\* OPERATOR-SUBMITTED \*\*<br/>
OPERATOR-SUBMITTED \*\*



## SITE FACILITY DIAGRAM

**RAGNAR FED COM 25H BATTERY** 

SECT 22, T17S, R32E LEASE NO.: NMNM134918

LEA COUNTY, NM



Ragnar Fed Com 15H: 30-025-43114 Ragnar Fed Com 16H: 30-025-43272

Ragnar Fed Com 25H: 30-025-43131

Ragnar Fed Com 26H: 30-025-43273

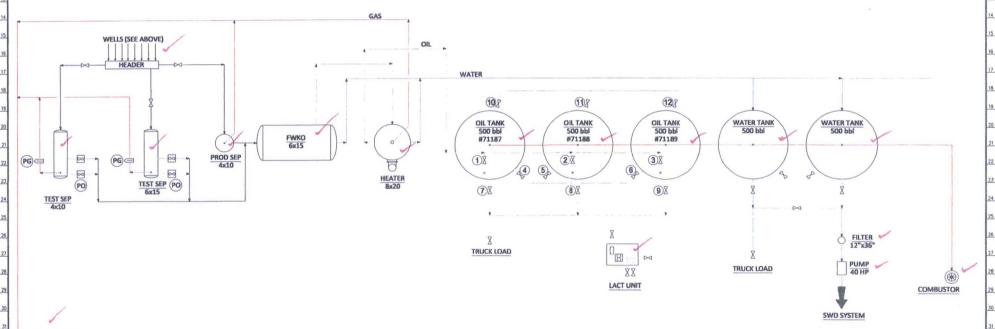


## Production Phase - Oil Tank #1

- Valve 1 open
- Valves 2, 3, 30 closed
- Valves 4, 5, 6 and 20 open
- Valves 7, 8, 9 and 90 closed
- Valves 10, 11, and 12 closed

## Sales Phase - Oil Tank #1

- Valve 1 closed
- Valves 2, 3 or 30 open
- Valve 4 closed
- Valves 5, 6 and 20 open
- Valve 7 open
- Valves 8, 9 and 90 closed
- Valves 10, 11, and 12 closed



**GAS METER** DCP GAS SALES METER #6742574

Ledger for Site Diagram Produced Fluid: Produced Oil:

Produced Gas:

Produced Water:



Location of Site Security Plan: COG Operating, LLC.

> 600 W. Illinois Midland, TX 79701

DATE:	BY:	REVISION DESCRIPTION	CITE EACHLITY DIACDAM	
4/21/17 KH Added 16H & 26H wells	SITE FACILITY DIAGRAM			
			RAGNAR FED COM 25H BATTERY	
			LEA COUNTY, NEW MEXICO	