

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTCarlsbad Field Office
OCD HobbsFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM0359292

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
EOG RESOURCES INCContact: STAN WAGNER
E-Mail: stan_wagner@eogresources.com3a. Address
1111 BAGBY SKY LOBBY2
HOUSTON, TX 770023b. Phone No. (include area code)
Ph: 432-686-36898. Well Name and No.
Multiple--See Attached9. API Well No.
Multiple--See Attached10. Field and Pool or Exploratory Area
UNKNOWN
WC025G09S253336D-UPPER WC

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Multiple--See Attached

11. County or Parish, State

LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Surface Commingling
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

EOG Resources requests permission to surface lease/pool commingle production from this well and future wells at a central tank battery from the following federal lease: NMNM-0359292.

Wells involved are :

Calm Breeze 2 Fed Com 701H 30-025-43645 (98094) WC-025 G-09 S253336D Upper WC
Calm Breeze 2 Fed Com 702H 30-025-43646 (98094) WC-025 G-09 S253336D Upper WC
Calm Breeze 2 Fed Com 703H 30-025-43647 (98094) WC-025 G-09 S253336D Upper WC
Calm Breeze 2 Fed Com 704H 30-025-43648 (98094) WC-025 G-09 S253336D Upper WC

Commingling details attached.

Concurrent application filed with NMOCD.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #384227 verified by the BLM Well Information System
For EOG RESOURCES INC, sent to the Hobbs
Committed to AFMSS for processing by DUNCAN WHITLOCK on 08/09/2017 (17DW0067SE)

Name (Printed/Typed) STAN WAGNER

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 08/09/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Additional data for EC transaction #384227 that would not fit on the form

7. If Unit or CA/Agreement, Name and No., continued

NMNM137578
NMNM137579

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM137579	NMNM0359292	CALM BREEZE 2 FED COM	701H 30-025-43645-00-S1	Sec 2 T26S R33E NESW 2331FSL 1547FWL 32.071516 N Lat, 103.546193 W Lon
NMNM137579	NMNM0359292	CALM BREEZE 2 FED COM	702H 30-025-43646-00-S1	Sec 2 T26S R33E NESW 2331FSL 1517FWL 32.071518 N Lat, 103.546288 W Lon
NMNM137578	NMNM0359292	CALM BREEZE 2 FED COM	703H 30-025-43647-00-S1	Sec 2 T26S R33E NWSW 2102FSL 481FWL 32.070889 N Lat, 103.549637 W Lon
NMNM137578	NMNM0359292	CALM BREEZE 2 FED COM	704H 30-025-43649-00-S1	Sec 2 T26S R33E NWSW 2102FSL 451FWL 32.071011 N Lat, 103.550190 W Lon

APPLICATION FOR SURFACE POOL/LEASE COMMINGLING - BLM

EOG Resources, Inc. ("EOG") respectfully requests approval to surface pool/lease commingle oil & gas from the following wells:

	API	WELL NAME	WELL #	LOCATION	POOL CODE/NAME	STATUS	*OIL API/BOPD	*GAS BTU/MCFPD
1	CA NM137579 30-025-43645	CALM BREEZE 2 FED COM	#701H	K-2-26S-33E	[98094] WC-025 G-09 S253336D; UPPER WOLFCAMP	PERMITTED	44/3,000	1,250/4,000
2	CA NM137579 30-025-43646	CALM BREEZE 2 FED COM	#702H	K-2-26S-33E	[98094] WC-025 G-09 S253336D; UPPER WOLFCAMP	PERMITTED	44/3,000	1,250/4,000
3	CA NM137578 30-025-43647	CALM BREEZE 2 FED COM	#703H	L-2-26S-33E	[98094] WC-025 G-09 S253336D; UPPER WOLFCAMP	PERMITTED	44/3,000	1,250/4,000
4	CA NM137578 30-025-43649	CALM BREEZE 2 FED COM	#704H	L-2-26S-33E	[98094] WC-025 G-09 S253336D; UPPER WOLFCAMP	PERMITTED	44/3,000	1,250/4,000

Federal Lease Number: NMNM 0359292 - CA-NMNM137579 + NMNM137578

* current values are estimated. EOG will provide actual Gravities, Oil BOPD, BTU, and MCFPD upon completion of the wells.

GENERAL INFORMATION:

- Federal Lease NMNM 0359292 covers 720 acres, being the E2SW and E2 of section 10 and the W2 section 11 in Township 26 South, Range 33 East, Lea County, New Mexico. NMNM 0359292 has a base lease royalty of 12.5%.
- State lease VB-1507-1 covers 320 acres, being the S2 of section 2 in Township 26 South, Range 33 East, Lea County, New Mexico.
- The W2SW-2 of VB-1507-1 and the W2W2-11 of NMNM 0359292 will be communitized for the Wolfcamp formation. A State/Fed form of communitization will be submitted to both the New Mexico State Land Office and Bureau of Land Management for approval. **NMNM 137578**
- The E2SW-2 of VB-1507-1 and the E2W2-11 of NMNM 0359292 will be communitized for the Wolfcamp formation. A State/Fed form of communitization will be submitted to both the New Mexico State Land Office and Bureau of Land Management for approval. **NMNM 137579**
- The central tank battery to service the subject wells is located in the NWSW of section 2-26S-33E.
- Ownership is identical in each of the subject wells.
- An application to commingle production from the subject wells is being submitted to the NMSLO, BLM and the NMOCD.
- Enclosed herewith is (1) a map that displays the leases, the location of the subject wells, and the proposed CTB, (2) a process flow diagram, (3) the C-102 plat for each of the wells, and (4) the serial register page for NMNM 0359292.

Process and Flow Descriptions:

The production from each well will flow into a dedicated 3-phase separator. The production stream will be separated into 3 independent streams (gas, oil, and water) by the separator and each stream will be measured individually after it exits the separator. The gas will be measured using a senior orifice meter

and used to allocate total volume measured at the facility check meter, high pressure flare meter, and low pressure flare meter.

CALM BREEZE 2 FEDERAL COM #701H gas allocation meter is an Emerson orifice meter (S/N *11111111)

SEE
COAS

CALM BREEZE 2 FEDERAL COM #702H gas allocation meter is an Emerson orifice meter (S/N *11111111)

CALM BREEZE 2 FEDERAL COM #703H gas allocation meter is an Emerson orifice meter (S/N *11111111)

CALM BREEZE 2 FEDERAL COM #704H gas allocation meter is an Emerson orifice meter (S/N *11111111)

The oil from the separators will be measured using a Coriolis meter

SEE
COAS

CALM BREEZE 2 FEDERAL COM #701H oil allocation meter is a FMC Coriolis meter (S/N *11111111)

CALM BREEZE 2 FEDERAL COM #702H oil allocation meter is a FMC Coriolis meter (S/N *11111111)

CALM BREEZE 2 FEDERAL COM #703H oil allocation meter is a FMC Coriolis meter (S/N *11111111)

CALM BREEZE 2 FEDERAL COM #704H oil allocation meter is a FMC Coriolis meter (S/N *11111111)

The water will be measured using a vortex meter. The water from each separator is combined in a common header and flows into (4) 500 barrel coated steel tanks. Guided wave radar is used to measure water volumes in these tanks. The oil from each separator will be combined into a common header and flow into a heated horizontal separator (HHS) to aid separation of water entrained in the oil. Water from the heated separator flows into the common water header connected to the (4) 500 barrel water tanks. The water is then pumped and/or trucked to a salt water disposal well. The oil from the heated separator flows through a vapor recovery tower (VRT) where gas is allowed to breakout at a lower pressure, and then the oil flows into (8) 500 barrel coated steel tanks. Guided wave radar is used to measure water and oil volumes in these tanks. Oil is pumped out of the tanks through a Coriolis meter into a truck or a pipeline. Every tank utilizes a guided wave radar to determine the volume of product in each. After the gas from each separator is measured it is combined into a common header. The gas from the heated separator also flows into this header. The gas flows through the header to a custody transfer Emerson orifice meter (#*11111111) that serves as our lease production meter. If the pipeline is experiencing problems and cannot take any gas, the gas will flow through the high pressure and low pressure flare meters (#*11111111 and # *11111111) to the flare. The overhead gas from the vapor recovery tower is compressed by a vapor recovery compressor and then measured by a custody transfer Emerson orifice meter (#*11111111). The gas from the vapor recovery system combines with the gas from the lease production meter and flows into our gas gathering pipeline system.

*Meter numbers will be provided upon installation of meters and completion of the facility. SEE COAS

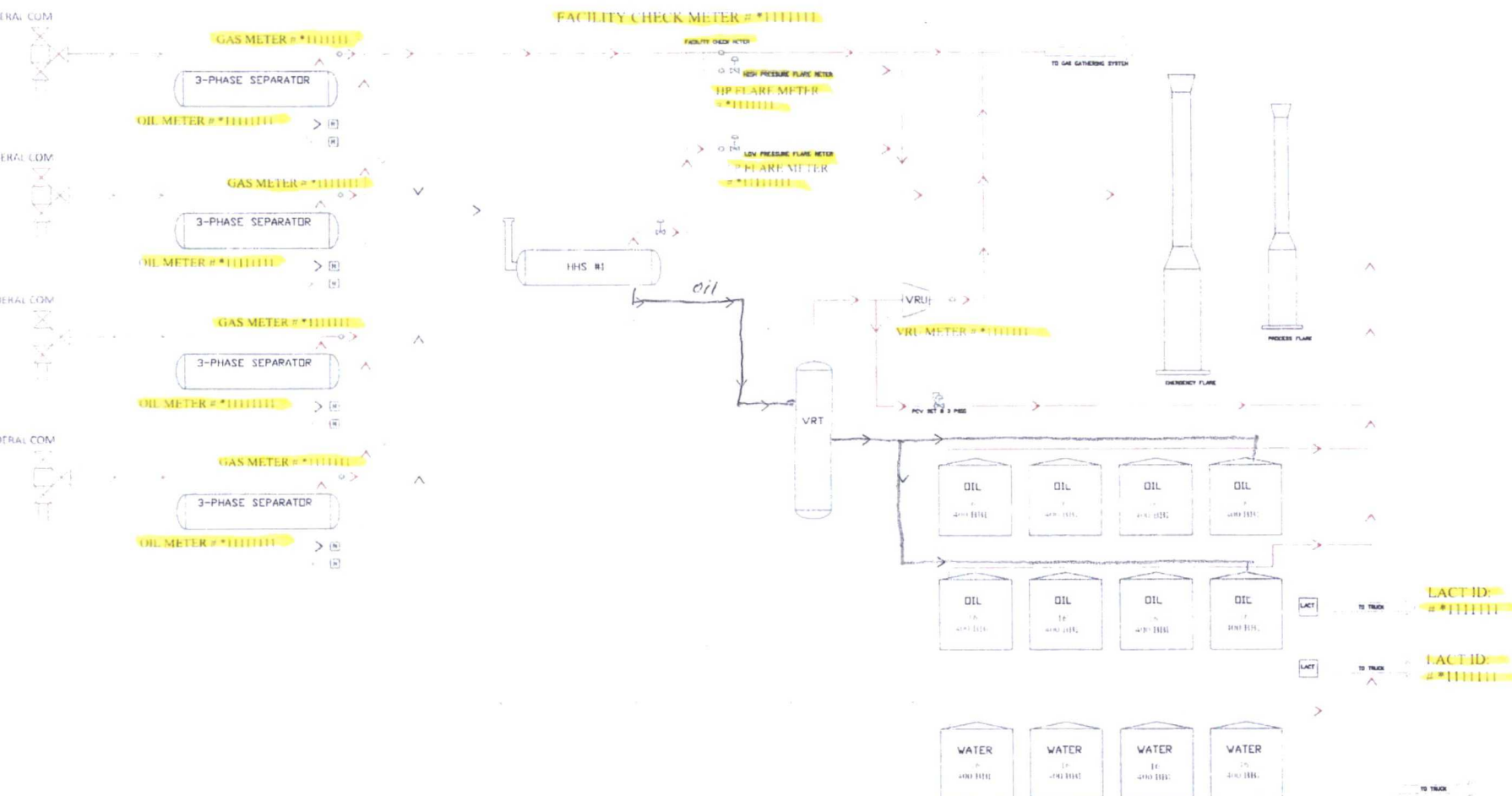
FACILITY NAME: CALM BREEZE CTB

WELL NAME:
CALM BREEZE 2 FEDERAL COM
#701H
API NUMBER:
30-025-43645

WELL NAME:
CALM BREEZE 2 FEDERAL COM
#702H
API NUMBER:
30-025-43646

WELL NAME:
CALM BREEZE 2 FEDERAL COM
#703H
API NUMBER:
30-025-43647

WELL NAME:
CALM BREEZE 2 FEDERAL COM
#704H
API NUMBER:
30-025-43649



Gas Drift Meter
Liquid Meter

*Test meter numbers will be provided upon installation of meters and completion of the facility.

CALM BREEZE CTB PROCESS FLOW		
EDG RESOURCES MIDLAND DIVISION	BY: BKM	rev. 00 7/31/2017

ECONOMIC JUSTIFICATION

Single Well Production

Federal Leases NMNM 0359292

Royalty Rate: 12.5%

	Well Name	*Oil BPD	*Gravity	*Value/BBL	*MCFPD	*BTU	*Value/MCF
1	Calm Breeze 2 Fed Com #701H	3,000	44	\$50.00	4,000	1,250	\$2.00
2	Calm Breeze 2 Fed Com #702H	3,000	44	\$50.00	4,000	1,250	\$2.00
3	Calm Breeze 2 Fed Com #703H	3,000	44	\$50.00	4,000	1,250	\$2.00
4	Calm Breeze 2 Fed Com #704H	3,000	44	\$50.00	4,000	1,250	\$2.00

Combined Production

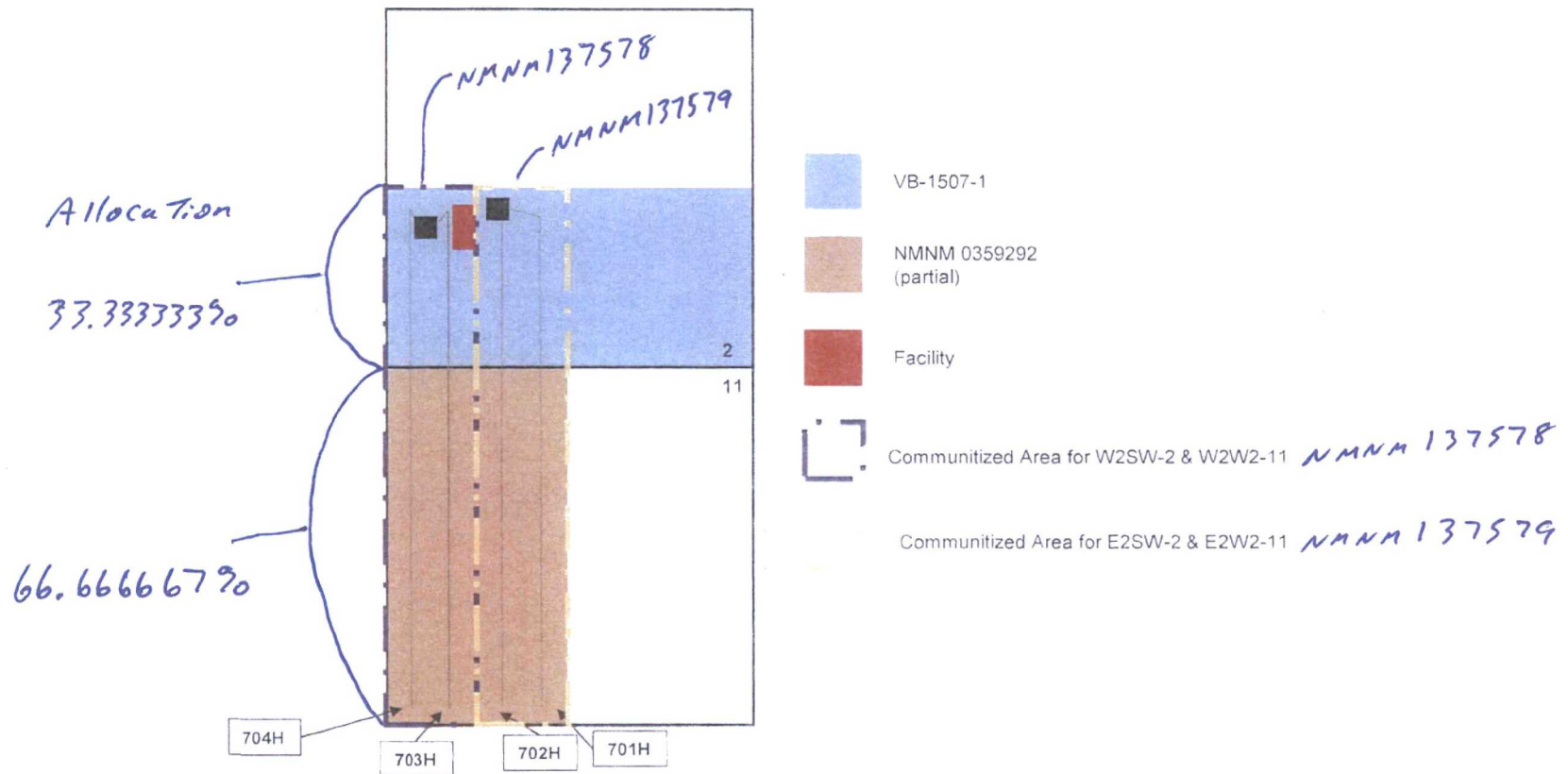
Federal Leases NMNM 0359292

Royalty Rate: 12.5%

	Well Name	*Oil BPD	*Gravity	*Value/BBL	*MCFPD	*BTU	*Value/MCF
1	Calm Breeze 2 Fed Com CTB	12,000	44	\$50.00	12,000	1,250	\$2.00

*Current values are estimates. EOG will provide actual Gravities, Oil BOPD, BTU, and MCFPD upon completion of the wells.

**Calm Breeze 2 Fed Com #701H, #702H, #703H, & #704H
Sections 2&11-26S-33E, Lea County, NM
Well Layout and CTB location**



NMNM 119278

003

002

001

NMNM 114988

010

NMNM 0359292

011

012

NMNM 122621

015

NMNM 0002965A

014

013

NMNM 119278

002

001

003

NMNM 114988

010

011

012

NMNM 0359292

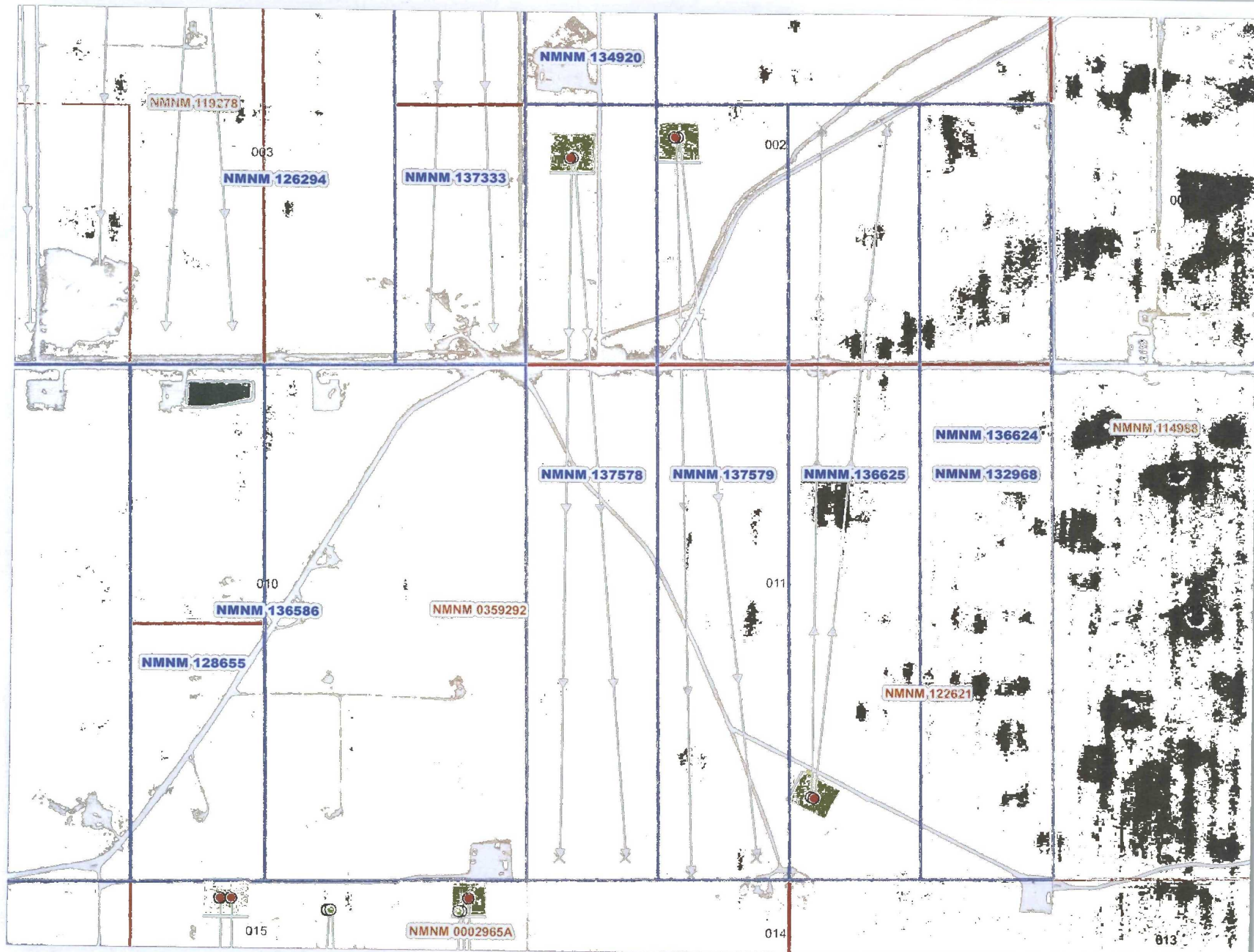
NMNM 122621

015

NMNM 0002965A

014

013



District I
1625 N. Tenth St. Albuquerque, NM 87102
Phone (505) 334-1341 Fax (505) 334-1342
District II
8115 Tenth St. NE, Albuquerque, NM 87109
Phone (505) 748-1783 Fax (505) 748-1784
District III
1000 Rio Hondo Road, NE, Albuquerque, NM 87109
Phone (505) 334-1778 Fax (505) 334-1779
District IV
1220 S. St. Francis Dr. Santa Fe, NM 87505
Phone (505) 376-3700 Fax (505) 376-3701

State of New Mexico **HOBBS OCD**
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-43649	² Pool Code 98094	³ Pool Name WC-025 G-09 S253336D; Upper Wolfcamp
⁴ Property Code 317458	⁵ Property Name CALM BREEZE 2 FED COM	⁶ Well Number #704H
⁷ GRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3317'

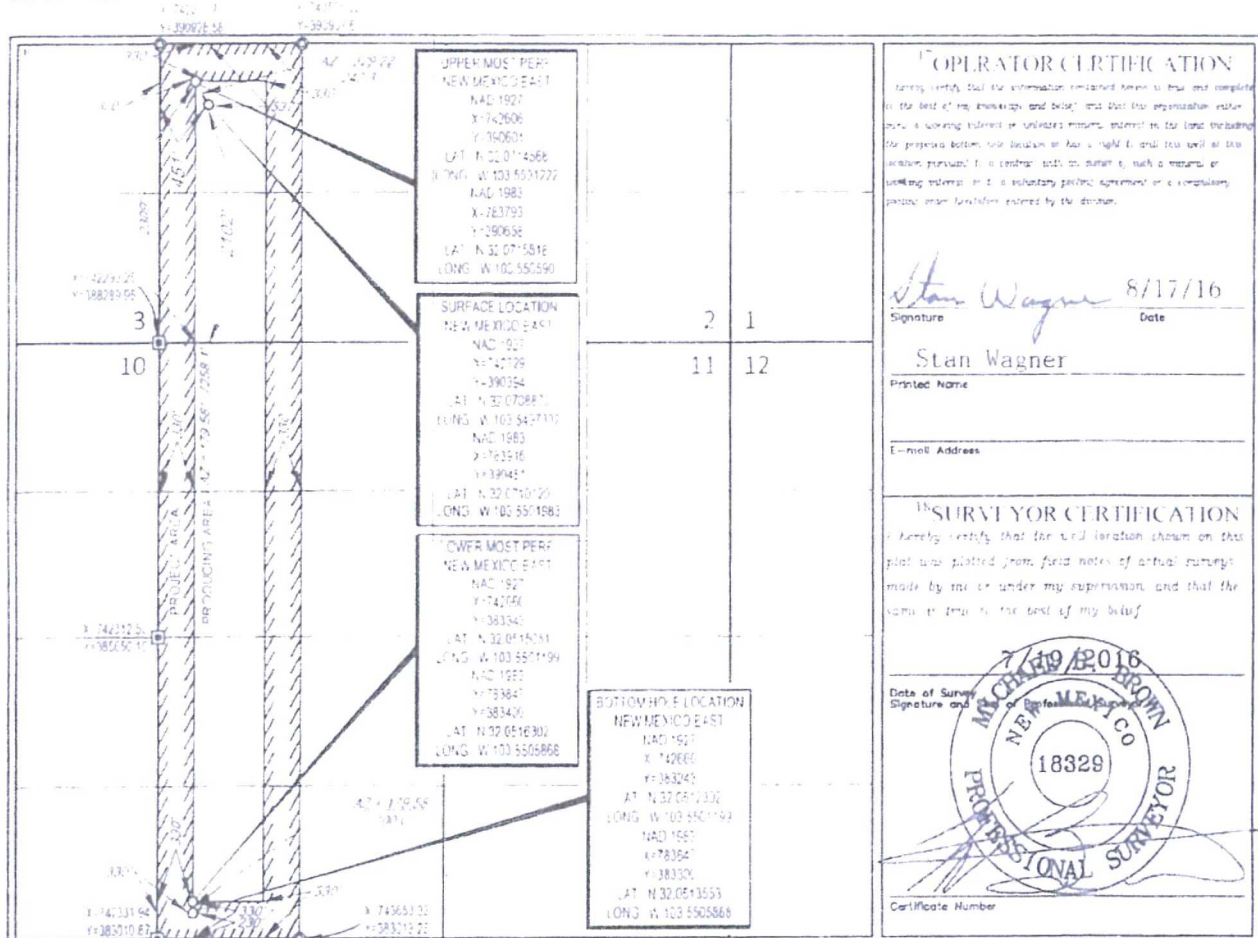
¹⁰Surface Location

EE or lot no.	Section	Township	Range	Lot Idn.	Feet from the	North/South line	Feet from the	East/West line	County
L	2	26-S	33-E	-	2102'	SOUTH	451'	WEST	LEA

EE or lot no.	Section	Township	Range	Lot Idn.	Feet from the	North/South line	Feet from the	East/West line	County
M	11	26-S	33-E	-	230'	SOUTH	330'	WEST	LEA

¹¹ Dedicated Acres 240.00	¹² Point of Infill	¹³ Consolidation Code	¹⁴ Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated on a non-standard unit has been approved by the division.



sources
SION
FEB 27 2017
RECEIVED

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number 30-025- 43647		*Pool Code 98094	*Pool Name Wc-025 G-09 S253336D; Upper Wolfcamp	
*Property Code 307456	*Property Name CALM BREEZE 2 FED COM		*Well Number #703H	
*OGRID No. 7377	*Operator Name EOG RESOURCES, INC.		*Elevation 3318'	

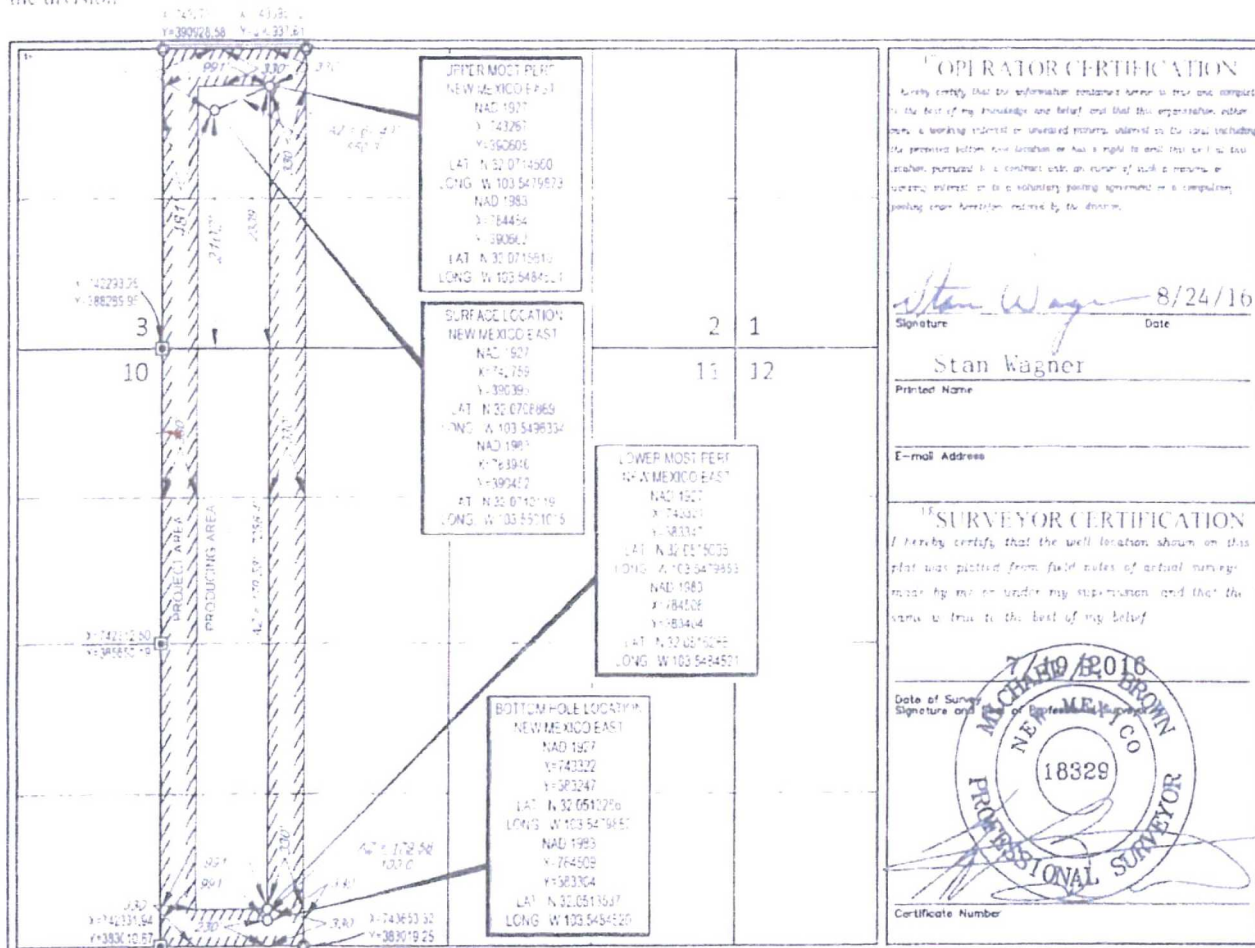
¹⁰Surface Location

TL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	2	26-S	33-E	-	2102'	SOUTH	481'	WEST	LEA

U or Isine	Section	Township	Range	Foot Idp	Feet from the	North-South line	Feet from the	East-West line	County
M	11	26-S	33-E	-	230'	SOUTH	991'	WEST	LEA

12 Dedicatd Acres 240.00	13 Joint or Infill	14 Consolidation Code	Dedee No.
-----------------------------	--------------------	-----------------------	-----------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



U.S. ARMY CORP OF ENGINEERS, WASH. DC, CONVENTIONAL DRAWING, 511, 11/11/50, CAL-MBBELZ-25 ED 00M, 11/11/50, REV: DWG, 11/04/50, 8:45:46 AM, IN: EXD

District I
1625 N. Fresno Dr. H.O. NM 884-40
Phone (505) 493-4141 Fax (505) 493-4142
District II
811 S. First St. Artesia NM 884-01
Phone (505) 748-1263 Fax (505) 748-1264
District III
1000 W. Broadway Ave. NM 884-01
Phone (505) 493-4142 Fax (505) 493-4142
District IV
1220 S. St. Francis Dr. Sante Fe NM 87505
Phone (505) 424-5400 Fax (505) 424-5401

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Sante Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025- 43646		Well Code 98097	Well Name WC-025 G-09 S253336D; Upper Wolfcamp
Property Code 317456	Property Name CALM BREEZE 2 FED COM		Well Number #702H
OGRIID No. 7377	Operator Name EOG RESOURCES, INC.		Elevation 3325'

10 Surface Location

U. or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	2	26-S	33-E	-	2331'	SOUTH	1517'	WEST	LEA

U. or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	11	26-S	33-E	-	230'	SOUTH	1651'	WEST	LEA

Dedicated Acres	Amount of Infill	Consolidation Code	Order No.
240.00			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

		<p>OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that the information contained herein is a true and correct copy of the original information on file with the Division of Oil and Gas Conservation, State of New Mexico.</p> <p>Signature: <i>Stan Wagner</i> Date: 8/17/16</p> <p>Printed Name: Stan Wagner</p> <p>E-mail Address:</p>	
<p>LOWER MOST PERM NEW MEXICO EAST</p> <p>NAD 1927 X: 743551 Y: 390631 LAT: N 32 07 45.1 LONG: W 103 54 58.56 NAD 1983 X: 743551 Y: 390631 LAT: N 32 07 45.1 LONG: W 103 54 58.56</p>		<p>UPPER MOST PERM NEW MEXICO EAST</p> <p>NAD 1927 X: 743551 Y: 390631 LAT: N 32 07 45.1 LONG: W 103 54 58.56 NAD 1983 X: 743551 Y: 390631 LAT: N 32 07 45.1 LONG: W 103 54 58.56</p>	
<p>BOTTOM-HOLE LOCATION NEW MEXICO EAST</p> <p>NAD 1927 X: 743551 Y: 390631 LAT: N 32 07 45.1 LONG: W 103 54 58.56 NAD 1983 X: 743551 Y: 390631 LAT: N 32 07 45.1 LONG: W 103 54 58.56</p>		<p>SURFACE LOCATION NEW MEXICO EAST</p> <p>NAD 1927 X: 743551 Y: 390631 LAT: N 32 07 45.1 LONG: W 103 54 58.56 NAD 1983 X: 743551 Y: 390631 LAT: N 32 07 45.1 LONG: W 103 54 58.56</p>	



District I
 1625 N. French Dr. Hobbs, NM 88240
 Phone: (575) 343-6100 Fax: (575) 343-6101
 District II
 8115 First St. Artesia, NM 88201
 Phone: (575) 748-1281 Fax: (575) 748-1282
 District III
 1000 Rm. Breeze Road, Artesia, NM 88201
 Phone: (575) 434-1178 Fax: (575) 434-1179
 District IV
 500 S. St. Francis Dr. Santa Fe, NM 87505
 Phone: (505) 476-3300 Fax: (505) 476-3301

State of New Mexico
 Energy, Minerals & Natural Resources
 Department
 OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

HOBBS OCS
 RECEIVED
 FEB 27 2017

FORM C-102
 Revised August 1, 2011
 Submit one copy to appropriate
 District Office
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025- 43645	² Pool Code 98094	³ Pool Name WC-025 G-09 S253336D; Upper Wolfcamp
⁴ Property Code 317456	⁵ Property Name CALM BREEZE 2 FED COM	⁶ Well Number #701H
⁷ GRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3324'

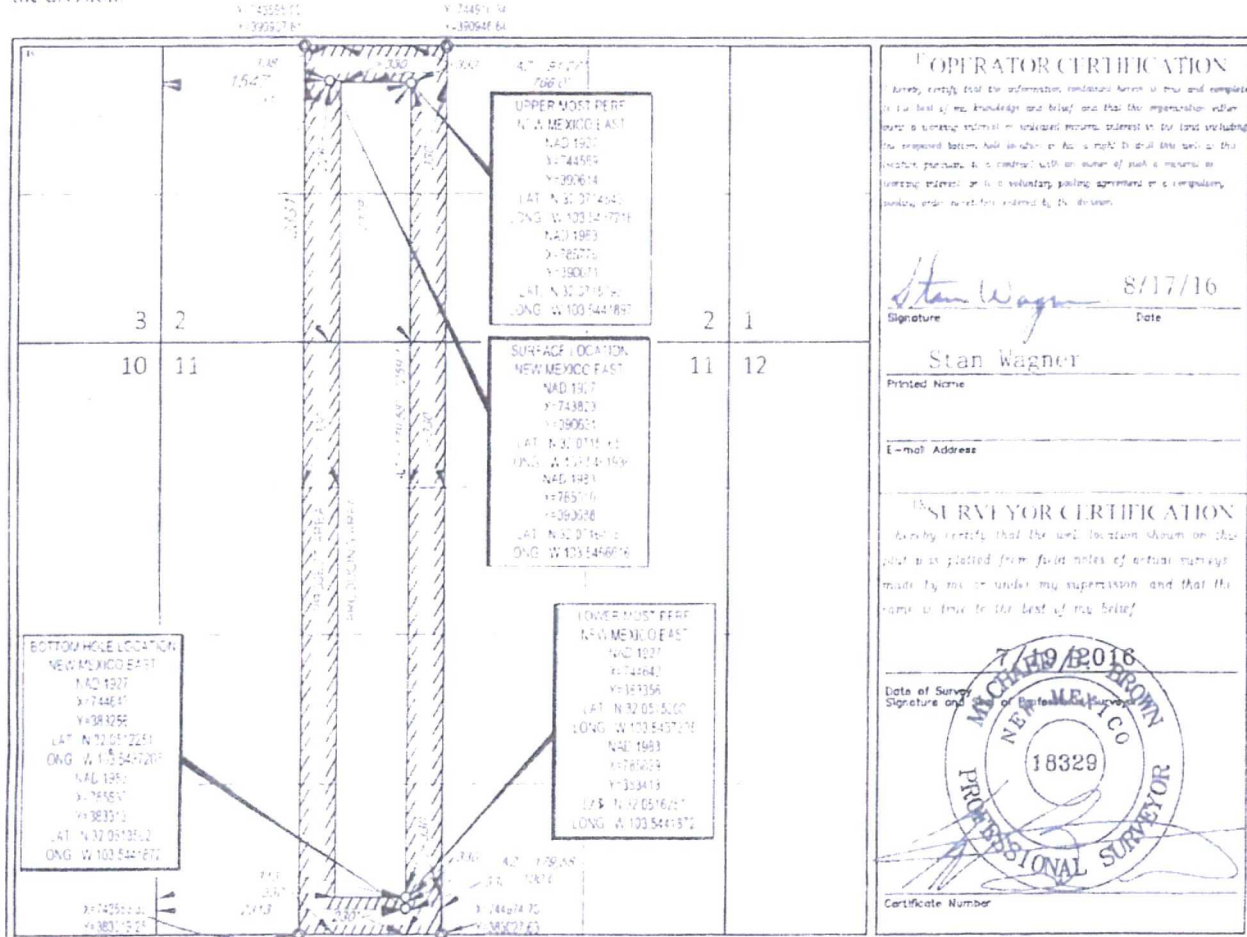
¹⁰Surface Location

U. of lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	2	26-S	33-E	-	2331'	SOUTH	1547'	WEST	LEA

U. of lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	11	26-S	33-E	-	230'	SOUTH	2313'	WEST	LEA

¹¹ Dedicated Acres 240.00	¹² Joint or Infill	¹³ Consolidation Code	¹⁴ Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



**BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(LIVE) SERIAL REGISTER PAGE**

Run Date/Time: 04/16/18 06:36 AM

Page 1 of 1

01 02-25-1920;041STAT0437;30USC181

Case Type 318310: O&G COMMUNITIZATION AGRMT

Commodity 459: OIL & GAS

Case Disposition: AUTHORIZED Case File Juris:

Total Acres

240.000

Serial Number

NMNM-- - 137579

Serial Number: NMNM-- - 137579

Name & Address			Int Rel	%Interest
BLM CARLSBAD FO	620 E GREENE ST	CARLSBAD NM 88220	OFFICE OF RECORD	0.000000000
EOG RESOURCES INC	5509 CHAMPIONS DR	MIDLAND TX 797062843	OPERATOR	100.000000000

Serial Number: NMNM-- - 137579

Mer Twp	Rng	Sec	SType	Nr Suff	Subdivision	District/Resource Area	County	Mgmt Agency
23	0260S	0330E	002	ALIQ	E2SW;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0260S	0330E	011	ALIQ	E2W2;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

Serial Number: NMNM-- - 137579

Act Date	Code	Action	Action Remarks	Pending Office
07/01/2017	387	CASE ESTABLISHED		
07/01/2017	516	FORMATION	WOLFCAMP;	
07/01/2017	525	ACRES-NONFEDERAL	80.00;33.33%	
07/01/2017	526	ACRES-FED INT 100%	160;66.67%	
07/01/2017	868	EFFECTIVE DATE	/A/	
07/18/2017	580	PROPOSAL RECEIVED	CA RECD	
10/13/2017	654	AGRMT PRODUCING	NMNM137579,CALM 701H	
04/11/2018	334	AGRMT APPROVED		
04/11/2018	690	AGRMT VALIDATED		

Line Nr Remarks

Serial Number: NMNM-- - 137579

0001	/A/	RECAPITULATION EFFECTIVE 07/01/2017		
0002	TR#	LEASE SERIAL NO	AC COMMITTED	% INTEREST
0003	1	NMNM0359292	160.00	66.666667 - R.R.12.550
0004	2	STATE	80.00	33.333333
0005		TOTAL	240.00	100.000000

NO WARRANTY IS MADE BY BLM
FOR USE OF THE DATA FOR
PURPOSES NOT INTENDED BY BLM

**BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(LIVE) SERIAL REGISTER PAGE**

Run Date/Time: 04/16/18 06:37 AM

Page 1 of 1

01 02-25-1920;041STAT0437;30USC181

Case Type 318310: O&G COMMUNITIZATION AGRMT

Commodity 459: OIL & GAS

Case Disposition: AUTHORIZED Case File Juris:

Total Acres

240.000

Serial Number

NMNM-- - 137578

Serial Number: NMNM-- - 137578

Name & Address

Int Rel

%Interest

BLM CARLSBAD FO	620 E GREENE ST	CARLSBAD NM 88220	OFFICE OF RECORD	0.000000000
EOG RESOURCES INC	5509 CHAMPIONS DR	MIDLAND TX 797062843	OPERATOR	100.000000000

Serial Number: NMNM-- - 137578

Mer Twp Rng Sec SType Nr Suff Subdivision

District/Resource Area

County

Mgmt Agency

23	0260S	0330E	002	ALIQ	W2SW;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0260S	0330E	011	ALIQ	W2W2;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

Serial Number: NMNM-- - 137578

Act Date

Code

Action

Action Remarks

Pending Office

07/01/2017	387	CASE ESTABLISHED		
07/01/2017	516	FORMATION	WOLFCAMP;	
07/01/2017	525	ACRES-NONFEDERAL	80.00;33.33%	
07/01/2017	526	ACRES-FED INT 100%	160;66.67%	
07/01/2017	868	EFFECTIVE DATE	/A/	
07/18/2017	580	PROPOSAL RECEIVED	CA RECD	
10/09/2017	654	AGRMT PRODUCING	NMNM137578,704H	
01/25/2018	334	AGRMT APPROVED		
01/25/2018	690	AGRMT VALIDATED		

Line Nr Remarks

Serial Number: NMNM-- - 137578

0001	/A/RECAPITULATION EFFECTIVE 07/01/2017			
0002	TR#	LEASE SERIAL NO	AC COMMITTED	% INTEREST
0003	1	NMNM0359292	160.00	66.666667 R.R. 12.590
0004	2	STATE	80.00	33.333333
0005		TOTAL	240.00	100.000000

NO WARRANTY IS MADE BY BLM
FOR USE OF THE DATA FOR
PURPOSES NOT INTENDED BY BLM

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

Run Time: 09:44 PM

Page 1 of 2

Run Date: 07/31/2017

01 02-25-1920;041STAT0437;30USC226

Total Acres

Serial Number

Case Type 311111: O&G LSE NONCOMP PUB LAND

720.000

NMNM-- 0 359292

Commodity 459: OIL & GAS

Case Disposition: AUTHORIZED

Serial Number: NMNM-- 0 359292

Name & Address	Int Rel	% Interest
APACHE CORP 2000 POST OAK BLVD STE 100 HOUSTON TX 770564400	OPERATING RIGHTS	0.000000000
CHAPARRAL ENERGY LLC 701 CEDAR LAKE BLVD OKLAHOMA CITY OK 73114	OPERATING RIGHTS	0.000000000
CONOCOPHILLIPS CO PO BOX 7500 BARTLESVILLE OK 740057500	LESSEE	100.000000000
CRW CORP PO BOX 994 MIDLAND TX 797020994	OPERATING RIGHTS	0.000000000
EMPL OF CRW CORP PO BOX 994 MIDLAND TX 79701	OPERATING RIGHTS	0.000000000
EOG RESOURCES INC PO BOX 2267 MIDLAND TX 797022267	OPERATING RIGHTS	0.000000000
JILES DORIS JANE PO BOX 1959 MIDLAND TX 79712	OPERATING RIGHTS	0.000000000
MEWBOURNE OIL CO 500 W TEXAS ST #1020 MIDLAND TX 79701	OPERATING RIGHTS	0.000000000
MEWBOURNE OIL CO PO BOX 7698 TYLER TX 757117698	OPERATING RIGHTS	0.000000000
RKI EXPLORATION & PRODUCTION LLC 3500 ONE WILLIAMS CTR TULSA OK 74120135	OPERATING RIGHTS	0.000000000
WILLIAMSON CHARLOTTE BOX 50410 AUSTIN TX 78763	OPERATING RIGHTS	0.000000000
WILLIAMSON RALPH E 801 WILTSHIRE AVE SAN ANTONIO TX 78209	OPERATING RIGHTS	0.000000000

Serial Number: NMNM-- 0 359292

Mer Twp Rng Sec	STyp	SNr Suff	Subdivision	District/Field Office	County	Mgmt Agency
23 0260S 0330E 010	ALIQ		E2,E2SW;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23 0260S 0330E 011	ALIQ		W2;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

Serial Number: NMNM-- 0 359292

Act Date	Code	Action	Action Remark	Pending Office
09/30/1951	387	CASE ESTABLISHED		
10/01/1951	496	FUND CODE	05:145003	
10/01/1951	530	RLTY RATE - 12 1/2%		
10/31/1951	868	EFFECTIVE DATE		
01/22/1963	209	CASE CREATED BY SEGR	OUT OF NMNM0127A;	
05/17/1963	102	NOTICE SENT PROD STATUS		
05/17/1963	650	HELD BY PROD - ACTUAL		
01/07/1975	909	BOND ACCEPTED	EFF 11/11/74;NM0425	
10/24/1979	940	NAME CHANGE RECOGNIZED	CONTR. OIL/CONOCO INC	
07/17/1984	500	GEOGRAPHIC NAME	RL MAP FILE;	
07/17/1984	500	GEOGRAPHIC NAME	SALADO DPAW FILE;	
07/17/1984	510	RMA CLASSIFIED		
06/05/1987	974	AUTOMATED RECORD VERIF	RG/EP	
09/08/1987	963	CASE MICROFILMED/SCANNED	CNUM 106.912	
07/05/1988	932	TRF OPER RGTS FILED		
07/18/1988	933	TRF OPER RGTS APPROVED	EFF 08/01/88;	
07/18/1988	974	AUTOMATED RECORD VERIF	WCSAJR	
08/19/1988	932	TRF OPER RGTS FILED		
09/22/1988	933	TRF OPER RGTS APPROVED	EFF 09/01/88;	
05/03/1991	932	TRF OPER RGTS FILED	CONOCO/R WILLIAMSON	
07/29/1991	933	TRF OPER RGTS APPROVED	EFF 06/01/91;	
07/29/1991	974	AUTOMATED RECORD VERIF	TF/MT	
01/03/1992	974	AUTOMATED RECORD VERIF	ANN	
06/16/1992	974	AUTOMATED RECORD VERIF	PR/ERF	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM



Whitlock, Jerald <dwhitloc@blm.gov>

[EXTERNAL] Calm Breeze Surface Commingling

1 message

Stan Wagner <Stan_Wagner@eogresources.com>

Mon, Apr 16, 2018 at 12:30 PM

To: "Whitlock, Jerald" <dwhitloc@blm.gov>

Duncan,

I verified with land that the Calm Breeze is 100% EOG and that no additional notification to any interest owners is necessary for the surface commingling application.

Notice was sent to NMOCD 8/1/17 8/11/17 to NMSLO.

Thanks,

Stan Wagner

EOG Resources – Midland

432-686-3689

**Bureau of Land Management
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972**

**Calm Breeze 2 Fed Com 701H, 702H, 703H, & 704H
NMNM0359292, CAs- NMNM137578 & NMNM137579**

EOG Resources Inc.

April 16, 2018

Condition of Approval

Commingling of CA production, Off lease/CA measurement, Storage and Sales of CA (NMNM137579) production

1. This approval is subject to like approval by the New Mexico Oil Conservation Division.
2. This agency shall be notified of any spill or discharge as required by NTL-3A.
3. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
4. This approval does not constitute right-of-way approval for any off-lease activities. Within 30 days, an application for right-of-way approval must be submitted to the Realty Section if not already done.
5. Approval for combining production from various sources is a privilege which is granted to lessees for the purpose of aiding conservation and extending the economic life of leases. Applicants should be cognizant that failure to operate in accordance with the provisions outlined in the Authorized Officer's conditions of approval and/or subsequent stipulations or modifications will subject such approval to revocation.
6. Gas measurement for allocation must be measured as per Onshore Order #5 or 43 CFR 3175 and API requirements for sales meters.
7. All gas and oil subject to royalty shall be measured as per federal regulations and shall be reported to ONRR as required. All gas which is vented, flared or used on lease shall be reported as per 43 CFR 3179 to ONRR. All gas which is vented or flared shall be subject to royalty, unless prior approval was given by the authorized officer. These volumes are royalty bearing and shall be reported on OGOR "B" as disposition code "33".
8. This agency shall be notified of any change in sales method or location of sales point.
9. Additional wells and/or leases/CAs require additional commingling approvals.
10. Notify this office 24 Hrs. prior to any meter proving to allow time for an inspector to witness.
11. Submit meter numbers upon installation of meters and also provide updated facility diagram with meters numbers.

Well Name	API #	Formation	CA
Calm Breeze 2 Fed Com 701H	3002543645	Wolf Camp	NMNM137579
Calm Breeze 2 Fed Com 702H	3002543646	Wolf Camp	NMNM137579
Calm Breeze 2 Fed Com 703H	3002543647	Wolf Camp	NMNM137578
Calm Breeze 2 Fed Com 704H	3002543649	Wolf Camp	NMNM137578

NMNM0359292 – Royalty Rate 12.5%

CA – NMNM137578, Leases NMNM0359292 – 66.666667% and State – 33.333333%

CA – NMNM137579, Leases NMNM0359292 – 66.666667% and State – 33.333333%