| Submit 1 Copy To Appropriate District Office | State of New Me | | Form C-103 Revised July 18, 2013 | |
|---|--|--|---|-----------------------|
| 1625 N. French Dr., Hobbs, NM 88240 | | | WELL API NO. | |
| District II | | | 30-025-24406 5. Indicate Type of Lease | |
| | | STATE FEE | | |
| | | 6. State Oil & Gas Lease No. E-1732 | | |
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH | | | 7. Lease Name or Unit Agreement Name STATE WE "H" | |
| PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other | | | 8. Well Number 3 | |
| 2. Name of Operator FORTY ACRES ENERGY, LLC | | | 9. OGRID Number 371416 | |
| 3. Address of Operator 11777B Katy Freeway, Suite #305, Houston, TX 77079 | | | 10. Pool name or Wildcat | |
| 11777B Katy Freeway, Suite #305, Houston, TX 77079 EUMONT; Yates-Seven Rivers-Queen (Oil) 4. Well Location | | | | |
| Unit Letter K: 2970 feet from the North line and 2310 feet from the West line | | | | |
| Section 2 | Township 21S | Range 35E | | County Lea |
| | 11. Elevation (Show whether DR, 3596' GR | RKB, RT, GR, etc.) | | |
| | 3370 GR | | | |
| 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data | | | | |
| NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: | | | | |
| PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASIN TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A | | | | |
| PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JO | | | | ND A |
| DOWNHOLE COMMINGLE | | | | |
| CLOSED-LOOP SYSTEM [OTHER: | | OTHER: Deepen w | vell within Eumont Pool, run | casing, and stimulate |
| 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date | | | | |
| of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of | | | | |
| proposed completion or recompletion. depth + setting? | | | | |
| - agove + mounty. | | | | |
| Deepened well to new TD @ 4112'. Ran 4" liner. Acidize and fracture. Treat perfs from 3986' to 4025'. | | | | |
| Returned to production on February 20, 2018. | | | | |
| accing detail and | | | HOE | ES OCD |
| Amend sundry to include casing detail and tubing detail, if applicable. Amend C104 to include 24-hour test as Amend C104 to include 24-hour test as and produced in more than 2 yrs. | | | | 1 2018 |
| | | | | |
| Amend C104 to include 24-hour test do Amend C104 to include in more than 2 yrs. well has not produced in more than 2 yrs. | | | REC | EIVED |
| | Well Hoo | | | |
| | | | | |
| Spud Date: 2/16/18 | Rig Release Da | ite: 2 20 | /18 | |
| | | | | |
| I hereby certify that the information above is true and complete to the best of my knowledge and belief. | | | | |
| 1 = 1 | | | | |
| SIGNATURE | | | | |
| Type or print name | | | | |
| For State Use Only APPROVED BY: DATE | | | | |
| Conditions of Approval (if any): | | | | |