Submit 1 Copy To Appropriate District Office	Energy, Minerals and Natural Resources		Form C-103
<u>District 1</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240			Revised August 1, 2011 WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION I	DIVISION	30-005-01113
District III - (505) 334-6178	rict III – (505) 334-6178 1220 South St. Francis Dr.		5. Indicate Type of Lease  STATE ☐ FEE ☒
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 875	505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name
PROPOSALS.)			ZIMMERMAN  8. Well Number 004
Type of Well: Oil Well    Gas Well    Other      Name of Operator			9. OGRID Number
REMNANT OIL OPERATING. LLC			370922
3. Address of Operator PO BOX 5375, Midland, TX 79704			10. Pool name or Wildcat CAPROCK; QUEEN
4. Well Location			
Unit Letter L: 1650 feet from the S line and 990 feet from the W line			
Section 21 Towns	hip 14S Range 31E  11. Elevation (Show whether DR, R	NMPM	County CHAVES
11. Elevation (Snow whether DR, RRB, R1, GR, etc.)			
12 Cheek Ammonista Day to Indicate Nature of Nation Demont on Other Date			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:  PERFORM REMEDIAL WORK □ PLUG AND ABANDON □ REMEDIAL WORK □ ALTERING CASING □			
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A			
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	
DOWNHOLE COMMINGLE			
OTHER:		OTHER: RET	TURN TO PRODUCTION
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
CHANGE PUMP			
02/05/2010			
02/05/2018			
MIRU: Tubing depth?			
Continued			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE TITLE Regulatory Affairs Coordinator DATE: 04/26/2018			
Type or print name Carie Stoker E-mail address: carie@stokeroilfield.com PHONE: 432.664.7659			
APPROVED BY: Steen Sharp TITLE Staff Mgr DATE 4-30-18			
Conditions of Approval (if any):			

## **ZIMMERMAN # 004**

Continued:

## 2/05/2018

Removed horse head. Unseated pump. Checked casing pressure. Pressure @ 100PSI. Waited for vacuum truck and hot oiler to arrive. Pumped 20 bbls of hot water. TOH W/rods and pump. Circulated 40 bbls of hot water dwn tubing. Put valve on. SDFN

## 02/06/2018

Checked casing and tbg pressure. Pressure @ 200PSI each. Bled off tbg. and casing. TIH W/standing valve. Tested @ 500PSI. Tested good. Fished standing valve. TIH W/new pump. TIH W/rods. Put horse head on, respaced well. Hung well. Pumped good. RD, cleaned location.