Submit 1 Office	Submit 1 Copy To Appropriate District Office  District I – (575) 393-6161 1625 N. French Dr., Hobbs, NM 1824 BBS Energy Minerals and Natural Resource District II – (575) 748-1283			exico	Form C-103		
District I				ural Resources	Revised July 18, 2013 WELL API NO.		
District	811 S. First St., Artesia, NM 88210 District III = (505) 334-6178 APR 3 0 2018 CONSERVATION DIVISION					025-43892	
District II					5. Indicate Type of STATE		
1000 Rio District Γ	1000 Rio Brazos Rd., Aztec, NM 87410  District IV – (505) 476-3460  1220 S. St. Francis Dr., Santa Fe, NMRECEIVED Santa Fe, NM 87505  87505					FEE Lease No.	
1220 S. S 87505	t. Francis Dr., Santa Fe, NM	RECEIVED					
	SUNDRY N	NOTICES AND REPO	ORTS ON WELL	S	7. Lease Name or U	Unit Agreement Name	
	(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH					TE COM	
	PROPOSALS.)  1. Type of Well: Oil Well  Gas Well  Other					702H	
	2 Name of Operator					9. OGRID Number	
3 Add	EOG RESOURCES INC  3. Address of Operator					7377  10. Pool name or Wildcat	
J. Add.	PO BOX 2267 MIDLAND, TX 79702					HARDIN TANK; WOLFCAMP	
4. Well Location							
	Unit Letter D		om the NORT				
<b>MI</b> (5) (4) (5)	Section 2	Town		ange 34E		County LEA	
	11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3304' GR						
	12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
	NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:						
	PERFORM REMEDIAL WORK  PLUG AND ABANDON  REMEDIAL WORK  ALTERING CASING						
	TEMPORARILY ABANDON						
	DOWNHOLE COMMINGLE						
CLOSE OTHER	D-LOOP SYSTEM			OTHER: Com	-1-4:	M	
	OTHER: Completion   13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date						
	of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of						
1	proposed completion or recompletion.						
				ſ			
0	1/18/2018 Op	ened well to flowbad		1 1			
0.	Date of First Production 02/21/2018 Ran 2 7/8" L80 tbg & GLV's, set EOT @ 12,624', put well back on production						
02/21/2016 Rait 2 7/6 Loo tog & GEV s, set EOT @ 12,024, put well back off production							
						1	
Spud Dat	e: 08/06/20	17	Rig Release D	ate: 10/03	/2017		
						1	
I hereby o	I hereby certify that the information above is true and complete to the best of my knowledge and belief.						
•							
SIGNATURE KIM Wadd of TITLE Regulatory Analyst DATE 04/27/2018							
		11/1000					
	Type or print name Kay Maddox E-mail address: kay_maddox@eogresources.com PHONE: 432-686-3658  For State Use Only						
Accented to	Mantel for Parard 11 11						
Condition Condition	Conditions of Approval (if any):  DATE 4-30-18						