Office	State of New Me			Form C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natu	ral Resources	WELL API NO.	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OIL CONSERVATION	DIVISION	30-025-44366	6
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178			5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Pe NM 8	1005	STATE 6. State Oil & Gas L	FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	APR	WEL	6. State Off & Gas L	ease No.
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Un	nit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN ON POUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Nautilus 16 State Com	
1. Type of Well: Oil Well Gas Well Other			8. Well Number 712H	
Name of Operator     EOG Resources, Inc.			9. OGRID Number 7377	
3. Address of Operator P.O. Box 2267 Midland, TX 79702			10. Pool name or Wildcat *WC-025 G-09 S263416B; Upper Wolfcamp	
4. Well Location Unit Letter B:	170 feet from the North	line and	66 feet from the	East line
Section 16		nge 34E		ounty Lea
Section	11. Elevation (Show whether DR,			ounty Loa
	3323' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQ PERFORM REMEDIAL WORK □ PLUG AND ABANDON □ REMEDIAL WORK				TERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLI				AND A
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB				
DOWNHOLE COMMINGLE				
CLOSED-LOOP SYSTEM  OTHER:		OTHER:		х
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
4/21/18 TD at 17563' MD.				
4/22/18 Ran 5-1/2", 20#, EY HCP-110 RDT-BTX (0'-17553')  Cement lead w/ 565 sx Class H, 14.5 ppg, 1.25 CFS yield.				
ETOC at 9471'. Good casing test to 5000 psi.				
4/23/18 Rig released.				
				I
Spud Date: 2/13/18	Rig Release Da	te: 4/23/18		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
10	D			4/00/0040
SIGNATURE Stan Wag TITLE Regulatory Analyst			DATE	4/23/2018
Stan Wagne	r		DITO	432-686-3689
Type or print name  For State Use Only	E-mail address		PHON	E:
1/ / / / / / / / / / / / / / / / / / /				
APPROVED BY	Tharp TITLE Offe	off Triga	DATE	5-1-18
Conditions of Approval (if any):	~ /	10		