Office Office	State of New Mexico	Form C-103
<u>District I</u> – (575) 393-6161 En	ergy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	W. GONIGERY W. WION OF WALLS	WELL API NO. 30-025-44441
811 S. First St., Artesia, NM 88210	IL CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Cancis De	STATE FEE /
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa FONM 87503	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO I DIFFERENT RESERVOIR. USE "APPLICATION FO PROPOSALS.)	ORILL OR TO DEEPEN OR PLACE BACK TO A OR PERMIT" (FORM C-101) FOR SUCH	Gem 36 State Com
1. Type of Well: Oil Well Gas Wel	Other	8. Well Number 706H
Name of Operator     EOG Resources, Inc.		9. OGRID Number 7377
3. Address of Operator P.O. Box 2267 Midland, TX	79702	10. Pool name or Wildcat  *WC-025 G-09 S243336I; Upper Wolfcamp
4 Well Location		
Unit Letter N : 420   South   line and   2271   feet from the   line		
Section 36	Township 25S Range 32E	NMPM County Lea
11. Ele	evation (Show whether DR, RKB, RT, GR, etc. 3369' GR	c.)
	3309 GIV	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
	AND ABANDON   REMEDIAL WO	
		RILLING OPNS. P AND A
	PLE COMPL CASING/CEME	NT JOB 🔽
DOWNHOLE COMMINGLE  CLOSED-LOOP SYSTEM		
OTHER:	□ OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
proposed completion of recompletion.		
4/23/18 Ran 7-5/8", 29.7#, HCP-110 BTC SCC (0'-983')		
Ran 7-5/8", 29.7#, HCP-110 FXL (983'-11723') 4/24/18 Cement lead w/ 570 sx Class H, 15.6 ppg, 1.25 CFS yield;		
3000 sx Class C via bradenhead, 14.8 ppg, 1.52 CFS yield;		
top out w/ 380 sx Class C via bradenhead, 14.8 ppg, 1.52 CFS yield.		
Cement to surface. Good casing test to 3000 psi.		
4/25/18 Resumed drilling 6-3/4" hole.		
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Spud Date:	Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE Stan Way	TITLE Regulatory Analys	st <sub>DATE</sub> 4/26/2018
Stan Wagner		432-686-3689
Type or print name	E-mail address:	PHONE: 432-000-3009
For State Use Only		
APPROVED BY: Daren Sharp TITLE Staff Mgr DATE 5-1-18		
Conditions of Approval (Hany):		