Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
District I - (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OH CONCEDIVATION OF THE ON	30-025-44671
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	OIL CONSERVATION DIVISION 1220 South St. Dancis Dr. 10	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fort 87505	STATE FEE  6. State Oil & Gas Lease No.
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Few M 87503 LVED	6. State Off & Gas Lease No.
87505 SUNDRY NOT	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPL	OSALS TO DRILL OR TO DEEPEN OR PLOY ACK TO A ICATION FOR PERMIT" (FORM C-101) FOR SUCH	Condor 32 State Com
PROPOSALS.)  1. Type of Well: Oil Well	Gas Well Other	8. Well Number 615H
2. Name of Operator		9. OGRID Number
EOG Resources, Inc. 3. Address of Operator		7377 10. Pool name or Wildcat
P.O. Box 2267 Midla	nd, TX 79702	Hardin Tank; Bone Spring
4. Well Location Unit Letter N : 293 Geet from the South Iine and 2027 Geet from the West		
Section 32	Township 25S Range 34E	NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
3340' GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WOR	
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS. ■ P AND A ☐		
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEMENT JOB ☑		
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM		
OTHER:	□ OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
4/21/18 Spud 17-1/2" hole.		
4/23/18 Ran 13-3/8", 54.5#, J55 STC casing set at 969'.		
Cement lead w/ 605 sx Class C, 13.5 ppg, 1.76 CFS yield;		
tail w/ 230 sx Class C, 14.8 ppg, 1.36 CFS yield. Circulated 92 bbls cement to surface. Good casing test to 1500 psi.		
Released preset rig.		
Spud Date: 4/21/18	Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE Styn W	TITLE Regulatory Analyst	t
Type or print name Stan Wagne	E-mail address:	PHONE: 432-686-3689
For State Use Only		
APPROVED BY: Jaken / Sharp TITLE Staff Mge DATE 5-1-18		
Conditions of Approval (if any):	1 10 11	