Submit 1 Copy To Appropriate District Office	State of New Mex	tico	Form C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natura	al Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283		WELL AI	PI NO. 25-44674
811 S. First St., Artesia, NM 88210	OIL CONSERVATION	5 Indicat	te Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South Stance	ST	ATE FEE
District IV - (505) 476-3460	Santa ENM 875	6. State C	Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	APR	CINE	
SUNDRY NOTICES AND REPORTS ON WELLS			Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PROPOSALK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) NOR SUCH PROPOSALS.)			dor 32 State
1. Type of Well: Oil Well Gas Well Other		8. Well N	Jumber 714H
Name of Operator EOG Resources, Inc.) Number
3. Address of Operator P.O. Box 2267 Midland, TX 79702			name or Wildcat at Draw; Upper Wolfcamp
4 Well Location			
Unit Letter N : 326 South line and 2027 Seet from the South line and South Sou			
Section 32	To think I was a reality	ge 34E NMPM	County Lea
	11. Elevation (Show whether DR, F 3340' GR	RKB, RT, GR, etc.)	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING			
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS. ■ P AND A ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEMENT JOB 🔽			
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB DOWNHOLE COMMINGLE			
CLOSED-LOOP SYSTEM			
OTHER: OTHER:			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
4/18/18 Spud 17-1/2" hole. 4/19/18 Ran 13-3/8", 54.5#, J55 STC casing set at 925'.			
4/20/18 Cement lead w/ 605 sx Class C, 13.5 ppg, 1.73 CFS yield;			
tail w/ 230 sx Class C, 14.8 ppg, 1.33 CFS yield.			
Circulated 103 bbls cement to surface. Good casing test to 1500 psi.			
WOC 4 hrs. Released preset rig.			
Spud Date: 4/18/18	Rig Release Date	o:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE 11 A TITLE Regulatory Analyst 04/23/2018			
SIGNATURE WITH THE			DATE
Type or print name Stan Wagne	E-mail address:		PHONE: 432-686-3689
For State Use Only			
APPROVED BY: Saven Shup TITLE Staff Map DATE 5-1-18			
APPROVED BY: Conditions of Approval (if any):	gruy IIILB Taj	g light	DATE J-/-/V