

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OCD
APR 27 2018
RECEIVED

| | | |
|---|--|---|
| <p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p> | | <p>WELL API NO. 30-025-26776</p> |
| <p>1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/></p> | | <p>5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/></p> |
| <p>2. Name of Operator ConocoPhillips Company</p> | | <p>6. State Oil & Gas Lease No.</p> |
| <p>3. Address of Operator P. O. Box 51810 Midland, TX 79710</p> | | <p>7. Lease Name or Unit Agreement Name EAST VACUUM GB-SA UNIT TRACT 2720</p> |
| <p>4. Well Location Unit Letter H : 2450 feet from the NORTH line and 150 feet from the EAST line Section 27 Township 17S Range 35E NMPM County LEA</p> | | <p>8. Well Number 007</p> |
| <p>11. Elevation (Show whether DR, RKB, RT, GR, etc.)</p> | | <p>9. OGRID Number 217817</p> |
| <p>10. Pool name or Wildcat VACUUM; GB-SA</p> | | |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|--|--|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | P AND A <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | MULTIPLE COMPL <input type="checkbox"/> | CASING/CEMENT JOB <input type="checkbox"/> | |
| DOWNHOLE COMMINGLE <input type="checkbox"/> | | | |
| OTHER: REMOVE EQUIP & SET CIBP W/CMT <input checked="" type="checkbox"/> | | OTHER: <input type="checkbox"/> | |

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CONOCOPHILLIPS COMPANY WOULD LIKE TO PERFORM EQUIP REMOVAL AND SET CIBP W/CMT PER ATTACHED PROCEDURE
ATTACHED IS CURRENT/PROPOSED WELLBORE SCHEMATIC

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rhonda Rogers TITLE Staff Regulatory Technician DATE 04/24/2018

Type or print name Rhonda Rogers E-mail address: rogerrs@conocophillips.com PHONE: (432)688-9174

For State Use Only

APPROVED BY: Markus Brown TITLE AO/II DATE 5/2/2018

Conditions of Approval (if any):

Project Scope**Justification and Background: Pull ESP, set plug, and cement**

This well has been submitted for P&A. This procedure will serve to pull the ESP that is currently downhole and set a cast-iron bridge plug to secure the wellbore until Basic Energy Services is available to plug the well.

Wellbore Info

| Type | Formation | Top | Bottom |
|--------------|-----------------------|--------|--------|
| Perforations | Grayburg / San Andres | 4,351' | 4,665' |
| PBTD | | 4,740' | |
| TD | | 4,800' | |

Well Service Procedure:

- 1) MIRU WSU. Kill well.
- 2) NDWH, NUBOP. RU cable and CT spoolers. POOH tubing with ESP assembly. LD ESP and stand back tubing. RD spooler.
- 3) PU & RIH w/bit & scraper for 7" 23# casing. Clean out just passed plug set depth @ 4300'. POOH and LD all.
- 4) PU MIRU wireline services. PU CIBP for 7" casing, setting tool, & CCL. RIH & set CIBP @ ~4300' (avoiding collars). POOH& LD CCL & setting tool.
- 5) ~~PU cement bailer. RIH & dump bail 20' of cement on top of CIBP. POOH, RDMO wireline services.~~
- 6) NDBOP, NUWH. RDMO WSU. Clean location.

35'
 CMT TO BE PLACED BY
 BASIC WHEN P/A STARTS.

YMG

Proposed Tubing Configuration
EAST VACUUM GB-SA UNIT 2720-007
300252677600

[illegible]