

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM 87505

87505

HOBBS OCD**MAY 03 2018****RECEIVED**

OIL CONSERVATION DIVISION

220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-26368

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

State/HF/Com

8. Well Number: #1

9. OGRID Number:

157984

10. Pool name or Wildcat

Hobbs; Drinkard

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other: -----

2. Name of Operator

OXY USA INC.

3. Address of Operator

P.O. Box 4294, Houston TX 77210-4294

4. Well Location

Unit Letter ___ P ___ : ___ 610 ___ feet from the ___ South ___ line and ___ 610 ___ feet from the ___ East ___ line

Section 33

Township 18S

Range 38E

NMPM

Lea

County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3625.6' (GL)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐TEMPORARILY ABANDON ☒CHANGE PLANS ☐PULL OR ALTER CASING ☐MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. MIRU PU. POOH with production equipment
2. RIH with CIBP and set at 6651' (50' above top perf)
3. Cap with 50' cement. Tag to confirm.
4. Circulate packer fluid
5. Perform MIT
6. RDPU

During this procedure we plan to use the closed-loop system with a steel tank and haul contents to the required disposal per ODC Rule 19.15.17

Condition of Approval: notify**OCD Hobbs office 24 hours****prior of running MIT Test & Chart**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Jacob A Cox

TITLE Production Engineer

DATE 05/03/2018

Type or print name

Jacob S. Cox

E-mail address:

Jacob_Cox@oxy.com

PHONE: 713-497-2053

For State Use Only

APPROVED BY:

Mary Brown

TITLE

AO/II

DATE

5/3/2018

Conditions of Approval (if any):

Condition of Approval:

OCD Hobbs office

prior of running MIT

MB

Current Wellbore

Occidental Permian Ltd.

ST HF 1P33

30-025-26368

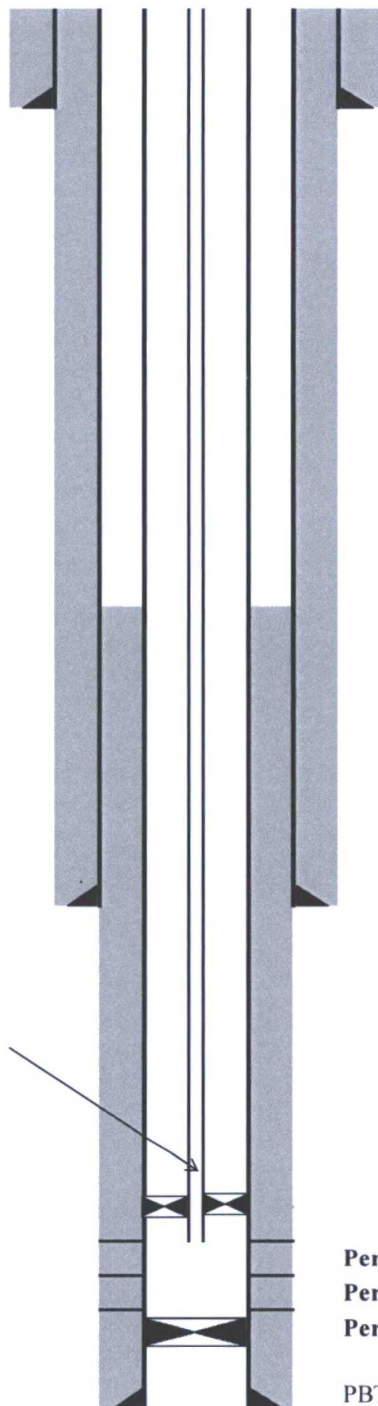
Lea Co., NM

Casing OD: 13 3/8" 48# @ 385'
Hole size: 17 1/2"; Cmmt w/ 450 sx.
Circ. 90 sx.

Casing OD: 9 5/8" 40# @ 4260'
Hole size: 12 1/4"; Cmmt w/ 1237 sx.
Circ. 20 sx.

TUBING ANCHOR AT 6677' (8/16/95)
Tubing: 2 7/8" 6.5#, J-55;
10 JTS tailpipe below tubing anchor

Casing OD: 7" K55 20/23/26# @ 7050'
Hole size = 8.75"; Cmmt with 590 sx.
TOC = 2860' (TS)



Perforations: 6701-6772 (8/22/79)

Perforations: 6824-6922 (8/15/79)

Perforations: 6701-6922 (3/11/94)

PBTD = 6957'

TD = 7050'

Proposed Wellbore - TA'd

Occidental Permian Ltd.

ST HF 1P33

30-025-26368

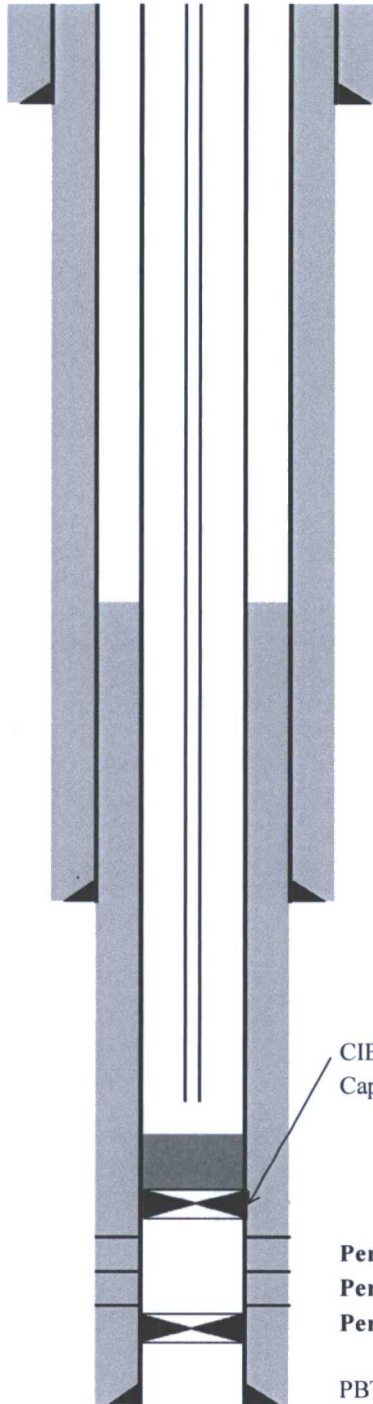
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CIBP SA 6651' (50' above top perf)
Cap CIBP with 50' Cement (TOC at 6001')

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