Submit 1 Copy To Appropriate District Office State of New Mexico	Form C-103
<u>District I</u> – (575) 393-6161 Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240	Revised July 18, 2013 WELL API NO.
District II - (575) 748-1283 QBBS OCHL CONSERVATION DIVISION	30-025-28309
<u>District III</u> – (505) 334-6178 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NAPR 2 5 2018 Santa Fe, NM 87505	STATE FEE X 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	o. State on & Gas Bease No.
SUNDER CITIES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	North Hobbs G/SA Unit
1. Type of Well: Oil Well Gas Well Other Injector	8. Well Number Coop 6
Name of Operator Occidental Permian LTD	9. OGRID Number 157984
3. Address of Operator	10. Pool name or Wildcat
PO Box 4294 Houston, TX 77210	Hobbs; Grayburg - San Andres
4. Well Location	
Unit Letter E: 1950 feet from the N line and	535 feet from the W line
Section 34 Township 18S Range 37E 11. Elevation (Show whether DR, RKB, RT, GR, etc.	NMPM County Lea
3605' GL	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WOR	
TEMPORARILY ABANDON	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN	T JOB \square
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM	
OTHER: OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
1/11/18 – 1/17/18 – MIRU x NDWH x NUBOP. POOH 127 jts x injection equipment. Dumped 4.5 sxs cmt @ 4470' to	
4444'. WOC 2 hrs x tag cmt @ 4441'. RIH CIBP x tag at 4417. Needed to be deeper than 4433. RIH 4 ¾" bit x tag @ 4470'.	
Dump 5 more sxs cmt x WOC 2 hrs x tag cmt @ 4436'. RIH CIBP @ 4436'. RIH on/off too x PKR @ 4130' x 127 jts tbg @	
4123'. Ran MIT – Chart attached. NDBOP x NUWH.	
4123 . Nam Will Chart attached. NODOT X NOVII.	
2/26/18 - 2/28/18 - MIRU x NDWH x NUBOP. Pressure tested tbg at 300psi x csg at 100psi. Tested csg to 600 psi which	
held good. Pumped 50 bbls BW. POOH 126 jts x injection equipment. Circ well w/ 110 bbls BW x tested csg , which held	
600psi Retested tbg w/ same results, tbg leaking. Spaced well out x retested tbg to 2000psi, which held good, csg held	
600psi. RIH on/off too x PKR @ 4130' x 124 jts tbg @ 4123'. Ran MIT – Chart attached. NDBOP x NUWH.	
Spud Date: 01/11/2018 Rig Release Date: 02/28/201	18
Spud Date.	
I hereby certify that the information above is trye and complete to the best of my knowledg	e and belief.
1 cland	
SIGNATURE TITLE Regulatory Specialist	DATE04/24/2018
Type or print name April Hood E-mail address: April_Hood@O	cy.com PHONE: 713-366-5771
For State Use Only	
APPROVED BY: Y CALLY STOWN FITTLE AD/II DATE 5/3/2018	
Conditions of Approval (if any):	
0	



