-	Office	State of New Me			Form C-103	
	<u>District I</u> – (575) 393-6161 Energy, N	Minerals and Natur	ral Resources	I I	Revised July 18, 2013	
	S. N. French Dr., Hobbs, NM 88240 WELL API NO.					
	<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210					
	District III – (505) 334-6178	20 South St. Fran	aia Da	5. Indicate Type of Leas	/	
	1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87		STATE	FEE 🗸	
	<u>District 1v</u> = (303) 470-3400	Saina Fe, Nivi o	303	6. State Oil & Gas Leas	e No.	
	1220 S. St. Francis Dr., Santa Fe, NM 87505		RECEIVED			
	SUNDRY NOTICES AND REP	ORTS ON WELLS	KEULIVI	7. Lease Name or Unit	Agreement Name	
	(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL O		IG BACK TO A			
	DIFFERENT RESERVOIR. USE "APPLICATION FOR PERI	MIT" (FORM C-101) FO	R SUCH	F.C. H: 11 C	-	
		OPOSALS.)			8. Well Number 3	
-	Type of Well: Oil Well Gas Well Other					
	Name of Operator			9. OGRID Number 16696		
-	OXY USA Inc.					
	3. Address of Operator	TV 70710		10. Pool name or Wildo		
	P.O. Box 50250 Midland,	1X /9/10		Teaque Sim	DSOM	
	4. Well Location	,		,		
	Unit Letter L: 1950 feet	from the Sout	line and	igo feet from the	west line	
1		nship 235 Ra		NMPM Cour	nty Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)						
Section 1	3290'					
200		30010	/			
	10 Cl 1 A	, T 1' , NT	CNI	0.1 D		
	12. Check Appropriate B	ox to Indicate Na	ature of Notice, I	Report or Other Data		
	NOTICE OF INTE' SUBSEQUENT REPORT OF:					
	10. And 10. An					
	ERFORM REMEDIAL WORK PI REMEDIAL WOR					
	TEINI OTTALIET ABANDON O	LING OPNS. P ANI	D A 📝			
	PULL OR ALTER CASING M P&A NR CASING/CEMENT JOB					
	DOWNHOLE COMMINGLE P&A R					
	CLOSED-LOOP SYSTEM					
_	OTHER:		OTHER:			
13. Describe proposed or completed operations. (Clearly state all proment details, and give pertinent dates, including estimated date						
	of starting any proposed work). SEE RULE 19.15.7.14 NM * 6 For Multiple Completions: Attach wellbore diagram of					
	proposed completion or recompletion.					
See A Hacked						
JEE MARKETE						
	Approved for Plugging of wellbore only. Liability					
	under bond is retained pending restoration and					
				cific for Subsequent		
				ch may be found on		
	Spud Date:		b page under forr			
	Spud Date.		Due By			
		Restoration	Бие Бу			
_						
]	I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
				.1	1	
9	SIGNATURE / 6 / The	TITLESr.	Regulatory Advisor	DATE 4	30/18	
•	Type or print nameDavid Stewart	E-mail address:	david_stewart@	oxy.com PHONE:4	432-685-5717	
	71 1					
1	For State Use Only					
-			_		-1-1	
- 19	APPROVED BY: Washer that	- TITLE P.E.	5.	DATE	3/02/2018	
-	Conditions of Approval (if any):					

Attachment C-103 OXY USA Inc. - E.C. Hill C #3 - 30-025-35365

- 4/16/2018 MIRU PU
- 4/17/2018 NDWH, NU BOP, RIH & tag cmt/CIBP @ 9130'
- 4/18/2018 Circ hole w/ 10# MLF. PUH to 7804', M&P 40sx CL H cmt, PUH, WOC.
- 4/19/2018 RIH & tag cmt @ 7353', NMOCD-Mark Whitaker, notified. M&P 10# MLF, M&P 30sx CI H cmt @ 7353', PUH, WOC. RIH & tag cmt @ 7157'. PUH to 6550', M&P 45sx CL C cmt w/ 3% CaCl2, PUH, WOC. POOH w/ tbg, 15 jts plugged up. RIH & tag cmt @ 6350'.
- 4/23/2018 POOH w/ tbg, repl BOP, RIH w/ tbg & tag cmt @ 6389', Notified NMOCD-Mark Whitaker. PUH to 6389', M&P 20sx CL C cmt to 6266', Calc. PUH to 5063', M&P 25sx Cl C cmt, PUH, WOC.
- 4/24/2018 RIH & tag cmt @ 4952', PUH to 3870', M&P 30sx CI C cmt w/ 2% CaCl, PUH, WOC. RIH & tag cmt @ 3728', PUH to 3418', M&P 30sx CI C cmt w/ 2% CaCl2, PUH, WOC. RIH & tag cmt @ 3236', PUH to 2418', M&P 30sx CL C cmt, PUH, WOC. RIH & tag cmt @ 2252', POOH.
- 4/25/2018 RIH & perf @ 1200', POOH, RIH & set pkr @ 129', pressure up to 500#, lost 100# in 30sec. RIH & set pkr @ 871', EIR @ 2BPM @ 700#, M&P 120sx CL C cmt w/ 2% CaCl2, SIP-600#, WOC. Attempt to release pkr, worked it down to & tagged cmt @ 1032'. Start to POOH, swabbing and dragging, got to 451', could not get past that point. Work down to 516', pump MLF, attempt to work free, still not free, work pkr down to 548'.
- 4/26/2018 Notfied NMOCD-Mark Whitaker, rec approval to leave pkr in hole. Worked pkr down to 1000', RIH w/ WL & cut tbg 996', start to POOH /w WL, got stuck, pull out of rope socket, POOH w/ WL. M&P 10# MLF, POOH w/ tbg.
- A/27/2018

 RIH & perf @ 250', POOH, RIH & set pkr @ 32', EIR @ 2BPM @ 600#, rec approval NMOCD-Mark Whitaker to pump 80sx plug, M&P 80sx CL C cmt w/ 2% CaCl2, SIP-0#, WOC. RIH & tag cmt @ 85', POOH. RIH & perf @ 60', attempt to EIR, pressure up to 200#, no loss or rate. Notified NMOCD-Mark Whitaker, rec approval to spot plug @ 85'. POOH, ND BOP RIH to 85', M&P 20sx CL C cmt, circ to surface. POOH, top off casings w/ cmt. RDPU.

OXY USA Inc. - Final P&A E.C. Hill C #3 API No. 30-025-35365

20sx @ 85'-Surface 80sx @ 250'-85'-Tagged

120sx @ 1200-1032' Tagged

30sx @ 2418-2252' Tagged

30sx @ 3418-3236' Tagged

30sx @ 3870-3728' Tagged

25sx @ 5063-4952' Tagged

45sx @ 6550-6389' Tagged

30sx @ 7353-7157' Tagged

40sx @ 7804-7353' Tagged

8/10-CIBP @ 9358' w/ 25sx cmt to 9130'



Perf @ 60' Perf @ 250' 17-1/2" hole @ 1110' 13-3/8" csg @ 1110' w/ 1200sx-TOC-Surf-Circ

Pkr @ 1000' w/ tbg @ 996'

Perf @ 1200'

10/02-Perf @ 3350, 3800, 6400, 6500, 7300' sqz w/ 10480sx cmt to surf

8-1/2" hole @ 7750' 7" csg @ 7750' DVT @ 7322' - 5002' w/ 3875sx - TOC-7500'-CBL

6-1/4" hole @ 9580' 5" liner @ 7552-9575' w/ 600sx-TOC-7552'-Sqz

Perfs @ 9404-9426'