

Submit 1 Copy To Appropriate District  
Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 234-6978  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. <b>30-025-32003</b>
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other (SWD) <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator <b>Basic Energy Services</b>		6. State Oil & Gas Lease No.
3. Address of Operator <b>801 Cherry Street Suite 2100 Fort Worth TX 76102</b>		7. Lease Name or Unit Agreement Name <b>Redhawk 32 State</b>
4. Well Location Unit Letter <b>J</b> : <b>1980</b> feet from the <b>South</b> line and <b>1980</b> feet from the <b>East</b> line Section <b>32</b> Township <b>19S</b> Range <b>34E</b> NMPM County <b>Lea</b>		8. Well Number # <b>2</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number <b>246368</b>
		10. Pool name or Wildcat <b>Delaware</b>

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see and accept the attached three page report of remedial work done on the Redhawk 32 State # 2.  
MIT to be done on 4/27/18

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE V.P. Integrated Services

DATE 4/25/18

Type or print name Steve Newman

E-mail address: Steven.newman@basicenergyservices.com

PHONE: 432-634-6218

**For State Use Only**

APPROVED BY:

Kerry Fortner - ocd

TITLE

Compliance Officer

DATE

5-4-19

Conditions of Approval (if any):

**Basic Energy Services**  
**Redhawk 32 State #2**  
**API # 30-025-32003**  
**Lea County New Mexico**  
**C-103 Subsequence Detail of work**

**4/3/18 Tuesday**

Drove to location. JSA with Basic personnel and third party kill truck. Tbg pressure 0 psi. casing pressure 75 psi. RU flow back lines to frac tanks. Wait on wireline truck. Scheduling problems with Renegade WL. Truck canceled for the day. Rescheduled for 4/4. SIFN.

**4/4/18 Wednesday**

Start time pushed back due to high winds on Tuesday, JSA with Basic personnel and third party kill truck. Tbg pressure 0 psi. casing pressure 0 psi. MIRU Renegade Wireline. JSA with all personnel on location. RIH with spear to puncture burst disk in blanking plug. Pressure up on tbg to 2100 psi. Tag plug @ 5517' burst disk, pressure dropped to 700 psi on tbg casing pressure increased to 700 psi. POH with WL closed in well and changed over to retrieving tool for 2.82". RIH with WL released plug. POH with WL and blanking plug. With pressure changing during the operations leads to believe that tbg has hole are the on/off tool has failed. Wait on tools to rerun blanking plug 3hrs. RU to run plug pressured up on tbg to 1200 psi TIH with plug. Pressured tbg to 1500 psi set plug. Could not release tool worked tool for 30 mins. Released tool POH with WL Plug set. Released pressure from tbg and casing. RD WL. Pressured up on tbg to 600 psi bleeding off at slow rate closed in casing pressured up on tbg several times until pressure on tbg and casing were equal at 600 psi. Released pressure from tbg and csg. Closed well in released WL and kill truck.

**4/14/18 Saturday**

Road Pulling Unit 1788 to location. SDFWE

#### **4/16/18 Monday**

Drove to location. JSA with all personnel on location. MIRU Reverse Pump, Hydraulic Catwalk, Vacuum Trailer and Pipe Racks. Stand by due to rig crew MIA. Crew arrived on location at 10 am. MIRU PU 1788. Set racks, catwalk and support equipment. Bleed pressure 10 psi from tubing and casing. NDWH. Shut down due to no 3 ½ slip dies 1 ½ hrs. Change out tools to 3 ½. BOP has wrong rams 2 7/8 wait on 3 ½ rams 2 hrs. NDWH remove WH slips packer set with 30K over tubing weigh 80K. NU BOP and spools. RU tubing tools and floor. Released on-off tool. POH with 20' of subs SIFN.

#### **4/17/18 Tuesday**

Open well up. No pressure on tubing or casing. POH with 3 ½ IPC tubing connection 158 was almost completely unscrewed cause a high pressure tubing leak. POH with a total of 172 jts installing thread protectors on pin end. Top seal on the on-off tool was cut. Talley tubing on racks. Packer set at 5542'. Unloaded 188 jts of double white band tubing. Tallied pipe and removed box protectors. Resealed on-off tool. TIH with tubing and on-off tool. High winds slowed operations. Tagged packer @ 5542'. Picked up 2" and RU reverse unit. Reverse circulated 325 bbl. of H2O with packer fluid. SIFN.

#### **4/18/18 Wednesday**

Arrive at location 6:15 am. JSA with all personnel. Open well 0 psi on tbg and casing. Measure out tbg to sub up to packer. POH with two joints. RIH with 10', 8' and 4' sub. Picked up full joint to place subs 30' below WH. Latched onto patch with on-off tool. ND BOP. Set pipe @ 82K on tbg. 30k over string weight. ND BOP, NU WH. Removed tbg collar and installed master valve. Pressured up on casing to 800 psi. Held pressure for thirty mins. RIMU Renegade WL. RIH with tool to burst disk. Pressured up on tbg to 1000 psi. Burst disk. POH with WL. RIH with retrieving tool to retrieve plug. Jarred on plug 30 mins sheared pins in tool. POH dress tool RIH jarred on plug. POH with blanking plug. RD WL. Pumped 150 bbl of 2% KCL down tubing. Shut well in. Cleaned location and RD all equipment. Released all equipment.

#### **4/19/18 Thursday**

Call made to District 1 Hobbs for date and time for MIT. MIT will take place on 4/27/18. C-103 will be filed after MIT test.

#### **4/24/18 Tuesday**

Arrived at location. Wait on acid truck due to traffic. Safety meeting JSA. MIRU circulated acid in transport for 30 mins. Establish rate down 3 ½ tubing @ 3.3 bpm and pumped 15bbl of water to clean acid from pump lines. Pressured up on casing to 620 psi. RU pump on 3 ½

pumped 60bbl H2O 4.1 bpm. Start acid @ 4.1 bpm pumped 44bbl of 15% HCL w/ 20% AL733. Start flush @ 4.1 bpm increased rate to 7.3bpm. Acid in formation @ 3bbl of flush. Held rate @ 7.1-7.5bpm during flush. Displaced with 51bbl

A handwritten signature in dark ink, appearing to read 'Steve Newman', with a long horizontal flourish extending to the right.

Steve Newman

Basic Energy Services