

Submit 1 Copy To Appropriate District Office  
District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>30-025-36993</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. <b>VO-6174</b>
7. Lease Name or Unit Agreement Name <b>PETER GRANDE STATE</b>
8. Well Number <b>1</b>
9. OGRID Number <b>231429</b>

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

**MANZANO, LLC**

3. Address of Operator

**P.O. BOX 2107 ROSWELL, NM 88202-2107**

4. Well Location

Unit Letter **M** : **330** feet from the **SOUTH** line and **400** feet from the **WEST** line

Section

Township

**10S**

Range

**32E**

NMPM

County

**LEA**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

**4223 KB**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/24/18: MIRU Pulling Unit. NU BOP. Released packer and POH LD 30 jts of pitted tubing from bottom of string and packer. SDFN

4/25/18: RIH with another Arrow Set 1-X packer, hydrotesting tubing to 5000 psig. Replaced 30 jts bad tubing with internally plastic coated, inspected tubing. Pumped 100 bbls fresh water with packer fluid down casing and set packer. Pressure tested to 500 psig. Held for 3 minutes then fell off quickly. Pulled up 1 jt and reset packer. Did not hold pressure. POOH & SDFN

4/26/18: RIH with casing scraper to tag bottom at 4465'. POOH. RIH with RBP and packer. Set RBP at 4300'. Left packer swinging. Pressure tested from RBP to surface. Held 500 psig. SDFN

4/27/18: RIH with Arrow Set 1-X packer and tubing. Pumped 1300 bbls fresh water with packer fluid. Set packer at 4298'. Pressure tested to 500 psig. Held. ND BOP. Flange up wellhead. Tested again to 500 psig, held. RDMO. Notified Kerry Fortner NMOCD and scheduled MIT for 8:30 AM Monday, 4-30-18.

4/30/18: RU Pump Truck with chart recorder. Pressured casing to 400 psig and charted for 32 minutes with NMOCD witness Kerry Fortner. Held. RD Pump Truck and resumed normal injection operations

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE: **V.P. Production** DATE: **5/1/18**

Type or print name **John B. Thompson** E-mail address: **john@manzanoenergy.com** PHONE: **575-840-5797**

For State Use Only

APPROVED BY:  TITLE: **AO/II** DATE: **5/7/2018**

Conditions of Approval (if any)

**RBDMS - CHART - ✓**

*Chart attached*



MIDNIGHT



Graphic Controls

Peter Grande State 1  
DMS

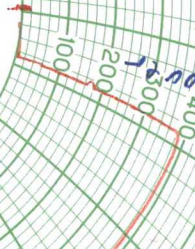
DATE 4-30-18

BR 2221

START 1000# 60min  
390#  
32 min  
Kory Fortner-oca  
Gandy Corp  
END 380#

Ser # 4  
Cac 2/6/18  
M 1 10-5 32-E  
30-025-36993

Peter Grande #1  
Manzanor, LLC  
Post Workover  
START



PRINTED IN U.S.A.

6 PM

6 AM

NOON

State of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division Hobbs District Office

**BRADENHEAD TEST REPORT**

Operator Name MANZANO LLC		API Number 30-025-36993-0000
Property Name PETER GRANDE		Well No. 001

**7. Surface Location**

UL - Lot M	Section 1	Township 10-S	Range 32-E	Feet from 330	N/S Line S	Feet From 400	E/W Line W	County LEA
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**Well Status**

TA'D Well YES NO	SHUT-IN YES NO	INJECTOR INJ SWD	PRODUCER OIL GAS	DATE 4/20/18
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**OBSERVED DATA**

4-30-18

	(A)Surf-Interm	(B)Interm(1)	(C)Interm(2)	(D)Prod Csg	(E)Tubing
Pressure	0	—	—	0	0
Flow Characteristics					
Puff	Y / N	Y / N	Y / N	Y / N	CO2 —
Steady Flow	Y / N	Y / N	Y / N	Y / N	WTR —
Surges	Y / N	Y / N	Y / N	Y / N	GAS —
Down to nothing	N	Y / N	Y / N	N	If applicable type
Gas or Oil	Y / N	Y / N	Y / N	Y / N	fluid injected for
Water	Y / N	Y / N	Y / N	Y / N	Waterflood

Remarks: Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

Post Workover Test  
GANDY Corp Ser #4  
CAL 2/6/18

Signature:		OIL CONSERVATION DIVISION
Printed name:		Entered into RBDMS
Title:		Re-test
E-mail Address:		
Date: 4/20/18	Phone:	
4-30-18	Witness: KERRY FORTNER-OCD 575-399-3221	