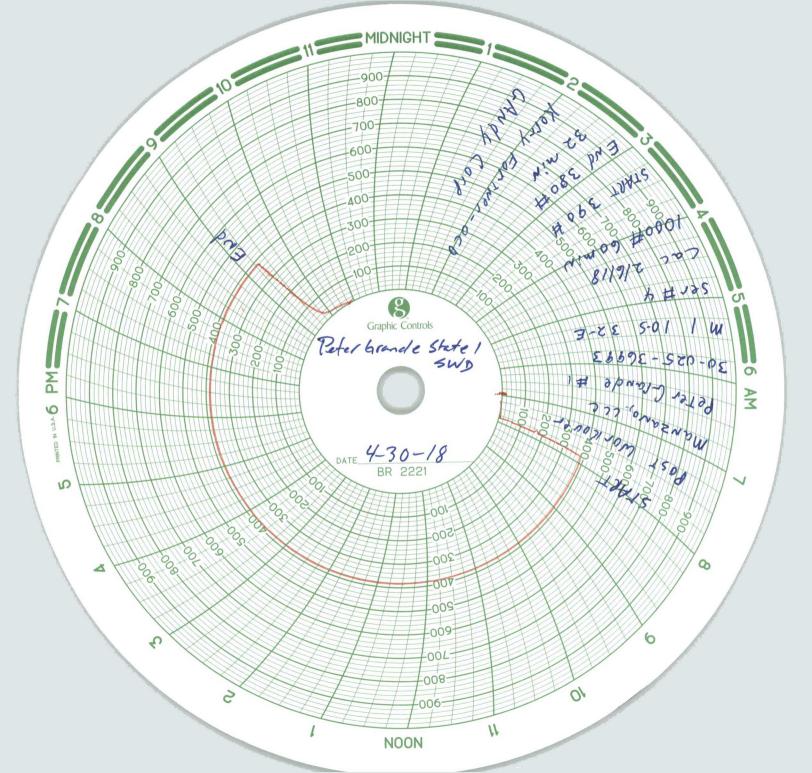
Submit 1 Copy To Appropriate District Office	State of New Me		Form C-103
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natu	ral Resources	Revised July 18, 2013 WELL API NO.
<u>District II</u> – (575) 748-1283	OIL CONSERVATION	DIVISION	30-025-36993
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	1220 South St. Fran		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87		STATE X FEE
1220 S. St. Francis Dr., Santa Fe, NM 87505	,		VO-6174
	TICES AND REPORTS ON WELLS	v (7. Lease Name or Unit Agreement Name
	OSALS TO DRILL OR TO DEEPEN OR PLUICATION FOR PERMIT" (FORM C-101) FO		
PROPOSALS.)	PETER GRANDE STATE 8. Well Number 1		
* 1	Gas Well Other		
2. Name of Operator MANZANO, LLC			9. OGRID Number 231429
3. Address of Operator			
P.O. BOX 2107 ROSWELL, NN	A 88202-2107		
4. Well Location Unit Letter M	: 330 feet from the SO	IITU line o	nd 400 feet from the
WEST line	Soleet from theSo	TIME an	id400_leet from the
Section	Township 10S	Range	32E NMPM County LEA
	11. Elevation (Show whether DR,		
	4223 KB		
12 Chaola	Appropriate Poy to Indicate N	atura of Nation	Papart or Other Data
12. Check	Appropriate Box to Indicate N	ature of Notice,	Report of Other Data
	NTENTION TO:		SEQUENT REPORT OF:
PERFORM REMEDIAL WORK		REMEDIAL WORK	_
TEMPORARILY ABANDON PULL OR ALTER CASING		COMMENCE DRI	
DOWNHOLE COMMINGLE		0,101110,1021112111	
CLOSED-LOOP SYSTEM			
OTHER		OTLIED.	
OTHER: 13 Describe proposed or com	pleted operations. (Clearly state all I	OTHER:	give pertinent dates, including estimated date
13. Describe proposed or com of starting any proposed w	ork). SEE RULE 19.15.7.14 NMAC	pertinent details, and	d give pertinent dates, including estimated date inpletions: Attach wellbore diagram of
13. Describe proposed or com	ork). SEE RULE 19.15.7.14 NMAC	pertinent details, and	
13. Describe proposed or com of starting any proposed w proposed completion or re	vork). SEE RULE 19.15.7.14 NMAC completion.	bertinent details, and C. For Multiple Con	
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State of New Mexico

Energy, Minerals and Natural Resources DepartmentOil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT											
	Operator Name					3 API Number					
	MANZANO LLC 30-025-36993-0000										
			J.	roperty	Name						ell No.
PETER	PETER GRANDE				001						
	7. Surface Location										
UL - Lot	Section	Township	Range			Feet from	N/S	Line	Feet From	E/W Line	County
M	M 1 10-S 32-E 330				330		S	400	W	LEA	
					V	Vell Status					
TA'E) Well	II SHUT-IN INJECTO		INJECTOR	R PRODUCER		DATE				
YES	NO) Y	ES	NO	IN	J SV	VD	OIL	GAS		4/20/18
OBSERVED DATA 4-30-18											
		(A)Surf-Interm (B)Interm(1) (C)Interm(2) (D)Prod Csr				d Csng	(E)Tubing				
Pressure			0						0	D	
Flow Charac	Flow Characteristics										
Puff		7	7/10		Υ /	N	Y / N			Y/O	CO2
Steady F	Steady Flow Y / 🕅		Υ /	N	Y/N			Y / 8	WTR		
	Surges Y/N Y/N						Y / 🕅	GAS			
Down to nothing V/N Y/N						Y/N	If applicable type				
Gas or Oil Y / 🐼			Y/N Y/N			Y / 🔯	fluid injected for				
Water	r	Y/ N Y/ N			Y/N Y		Waterflood				
Remarks: Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.											
POST WORKOUPT TEST											
GANdy Corp Ser#4											
POST WORKOUPT TO ST GANCY CUSP Ser #4 Cal 2/6/18											

Signature:		OIL CONSERVATION DIVISION
Printed name:		Entered into RBDMS
Title:		Re-test
E-mail Address:		
Date: 4/20/18	Phone:	
4-30-18	Witness: KERRY FORTNER-OCD 575-399-3221	