Submit 1 Copy To Appropriate District	State of New M	avico	Form C-103
Office District I – (575) 393-6161	e Diate of New Mexico		FOIIII C-105 Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240	5 N. French Dr., Hobbs, NM 88240		WELL API NO.
District II - (575) 748-1283 811 S. First St., Artesia, NM 88210	trict II - (575) 748-1283 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION		30-025-44211 5. Indicate Type of Lease
District JII - (505) 334-6178 1220 South St. Francis Dr.		STATE X FEE	
District IV - (505) 476-3460   Santa Fe, NM 87505     1220 S. St. Francis Dr., Santa Fe, NM		6. State Oil & Gas Lease No.	
87505			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO			7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Loco Dinero 36 State Com
		8. Well Number 003H	
2. Name of Operator		1 2018	9. OGRID Number
Marshall & Winston, I	inc. MA	1	14187
3. Address of Operator	1	ECEIVED	10. Pool name or Wildcat
P. 0. Box 50880, Mid1 4. Well Location	and, TX /9/10-0880 R	EOE	WC-025 G-06 S213326D; Bone Spring
Unit Letter A :	175 feet from the North	line and	330feet from the line
Section 36		ange 33E	NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3649' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
12. Check Appropriate Box to indicate Nature of Notice, Report of Other Data			
NOTICE OF IN			SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING   TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS P AND A			
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB			
CLOSED-LOOP SYSTEM	-	OTUED Frag	Completion 👦
OTHER: OTHER: Frac Completion			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
04/10/18 TD 14210'. Tst lines to 9000#. RIH w/ CIBP. Set CIBP @ 14100'. Test csg to 7500# (test good). Perf csg from			
14065' - 13940' (6 SPF, 60° phasing, .40 EHD). Brkdwn w/ 7000 gal 15% HCL & flush w/ 920 bbls FW. ISIP 3637#. Shut in well. Rig down & move out. Wait on frac.			
04/17-25/18 TD 14210'. Tst lines to 9200#. Frac Stages 1-30.			
Perforations 9570' – 14065' (6 SPF, 60° phasing, .40 EHD), 1200 shots total.			
Total fluid pmpd 227,315 bbls			
Total 100 Mesh Sand 2843380#			
Total 40/70 Premium Sand 8290696# 129000 gals 15% HCL			
04/25-26/18 TD 14210'. Rig down & move out Pro-Petro. MIRU Legend CTU. Drill plugs 1-29, tag @ 14100'. Pull out of hole &			
RDMO Legend CTU. Prep to flwback.			
		[	
Spud Date: 02/17/	18 Rig Release Da	ate: 0	3/19/18
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE TITLE Operations Manager DATE04/27/18			
Type or print name <u>Todd Passmore</u> E-mail address: tpassmore@mar-win.com PHONE: <u>432-684-637</u> 3			
For State Has Only			
APPROVED BY:			
Conditions of Approval (if any): /			