Submit 1 Copy To Appropriate District Office <u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178 1000 Bis Barges Bd. Actac. NM 87410	State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr.	Form C-103 Revised August 1, 2011 WELL API NO. 30-005-60585 5. Indicate Type of Lease			
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505	STATE X FEE 6. State Oil & Gas Lease No.			
SUNDRY NOTICE: (DO NOT USE THIS FORM FOR PROPOSAL DIFFERENT RESERVOIR. USE "APPLICAT PROPOSALS.)	7. Lease Name or Unit Agreement Name Marlisue Queen Unit				
1. Type of Well: Oil Well X Gas	Well Other MAY 0.8 2018	8. Well Number 003			
2. Name of Operator State of New Mexico formerly Canyon		9. OGRID Number 269864			
3. Address of Operator 1625 N. French Drive Hobbs, N	10. Pool name or Wildcat Double L; Queen (Assoc)				
4. Well Location					
Unit LetterG:19	80feet from theNorth line and	2310feet from theEastline			
Section 24	Township 14S Range 29E	NMPM Eddy County -			
1	1. Elevation (Show whether DR, RKB, RT, GR, etc.,				

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING DOWNHOLE COMMINGLE		INT TO PA P&A NR PM	SUBSEQUE REMEDIAL WORK COMMENCE DRILLING OP CASING/CEMENT JOB		PORT OF: ALTERING C P AND A	
OTHER:			OTHER:			

 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE	TITLE	_DATE
Type or print name	E-mail address:	PHONE:
APPROVED BY: Maluntum Conditions of Approval (if any):	TITLE P.E.S.	DATE 05/09/2018

Plugging Report MQU #3 30-005-60585

4/24/2018 Move in equipment and rig up. Unseated pump and laid down 74 ¾" rods and the pump. Dug out cellar and plumbed to the steel pit.

4/25/2018 Installed BOP and POOH with 61 joints 2 3/8" tubing. Could not get gauge ring past 10'. Picked up bit and could not get past 12'. Looked down 4 ½" casing with light and could see the 4 ½" casing was parted at 12'. RIH with tubing open ended to 1878' and spotted 25 sx cement with CaCl. WOC and tagged cement at 1520'. Circulated MLF and perforated casing at 450'. RIH with tubing to 500' and spotted 30 sx cement. POOH and SION.

4/26/2018 Tagged cement at 192'. Laid down remaining tubing and rigged down. One inched $4 \frac{1}{2}$ " X 8 5/8" annulus from 35' (could not get past 35') to surface and one inched $4 \frac{1}{2}$ " casing from 100' to surface. Mixed 20 sx used approx. 15 sx to fill both strings. Installed marker, cur off anchors and cleaned the pit.