

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-101
Revised July 18, 2013

HOBBS OGD
MAY 08 2018
RECEIVED

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address CHEVRON USA INC 1616 W. BENDER BLVD HOBBS, NM 88240		² OGRID Number 4323
		³ API Number 30-025-32496
⁴ Property Code 29908	⁵ Property Name B F HARRISON B	⁶ Well No. 15

7. Surface Location

UL - Lot P	Section 05	Township 23S	Range 37E	Lot Idn	Feet from 500	N/S Line S	Feet From 500	E/W Line E	County LEA
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8. Proposed Bottom Hole Location

UL - Lot P	Section 05	Township 23S	Range 37E	Lot Idn	Feet from 500	N/S Line S	Feet From 500	E/W Line E	County LEA
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9. Pool Information

Pool Name GRAYBURG LANGLIE MATIX; 7R-Q-GB	Pool Code 37240
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Additional Well Information

¹¹ Work Type PLUGBACK	¹² Well Type OIL	¹³ Cable/Rotary R	¹⁴ Lease Type PRIVATE	¹⁵ Ground Level Elevation 3326'
¹⁶ Multiple NO	¹⁷ Proposed Depth 3876	¹⁸ Formation GRAYBURG	¹⁹ Contractor	²⁰ Spud Date 05/08/2018
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

☒ We will be using a closed-loop system in lieu of lined pits

21. Proposed Casing and Cement Program

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
	12 1/4"	9 5/8"	36#	3876		SURFACE
						SURFACE

Casing/Cement Program: Additional Comments

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22. Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that I have complied with 19.15.14.9 (A) NMAC <input type="checkbox"/> and/or 19.15.14.9 (B) NMAC <input type="checkbox"/> , if applicable. Signature: <i>Cindy Herrera-Murillo</i>		OIL CONSERVATION DIVISION	
Printed name: CINDY HERRERA-MURILLO		Approved By: <i>[Signature]</i>	
Title: PERMITTING SPECIALIST		Title: <i>[Signature]</i>	
E-mail Address: CERRERAMURILLO@CHEVRON.COM		Approved Date: <i>05/10/18</i> Expiration Date: <i>05/10/20</i>	
Date: 05/07/2018	Phone: 575-263-0431	Conditions of Approval Attached	