

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104  
Revised August 1, 2011

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address Devon Energy Production Company, L.P. 333 West Sheridan, Oklahoma City, OK 73102		<sup>2</sup> OGRID Number 6137
<sup>4</sup> API Number 30-025-43244		<sup>3</sup> Reason for Filing Code/ Effective Date NW / 3/29/18
<sup>5</sup> Pool Name GRAMA RIDGE; BONE SPRING		<sup>6</sup> Pool Code 28430
<sup>7</sup> Property Code 316229	<sup>8</sup> Property Name RIO BLANCO 4-33 FED COM	<sup>9</sup> Well Number 1H

II. <sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	4	23S	34E		2630	North	300	West	LEA

<sup>11</sup> Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	33	22S	34E		279	North	298	West	LEA

<sup>12</sup> Lse Code F	<sup>13</sup> Producing Method Code F	<sup>14</sup> Gas Connection Date 3/29/18	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date
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III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
174238	Enterprise 201 Park Avenue, Ste 1600 Oklahoma City, OK 73102	Oil
024650	Targa Permian, LP 1000 Louisiana, Ste 4300 Houston, TX 77002	Gas

IV. Well Completion Data

<sup>21</sup> Spud Date 12/16/17	<sup>22</sup> Ready Date 3/29/18	<sup>23</sup> TD 16,025'	<sup>24</sup> PBSD 15,932'	<sup>25</sup> Perforations 9290' - 15,896'	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
20"	16"	2310'	2670 sx CIC; Circ 230 bbls		
13-1/2"	11-7/8"	3436'	1245 sx CIC; Circ 148 bbls		
10-5/8"	8-5/8"	5166'	1366 sx CIC; Circ 100 bbls		
7-7/8"	5-1/2"	16,022'	1525 sx CIC; Circ 0		

V. Well Test Data

<sup>31</sup> Date New Oil 4/21/18	<sup>32</sup> Gas Delivery Date 4/21/18	<sup>33</sup> Test Date 4/21/18	<sup>34</sup> Test Length 24 hrs	<sup>35</sup> Tbg. Pressure 328 psi	<sup>36</sup> Csg. Pressure 1140 psi
<sup>37</sup> Choke Size	<sup>38</sup> Oil 737 bbl	<sup>39</sup> Water 25 bbl	<sup>40</sup> Gas 822 mcf		<sup>41</sup> Test Method

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Rebecca Deal</i>		OIL CONSERVATION DIVISION Approved by: <i>Karen Sharp</i>	
Printed name: Rebecca Deal		Title: <i>Staff Mgr</i>	
Title: Regulatory Analyst		Approval Date: <i>5-11-18</i>	
E-mail Address: Rebecca.Deal@dvn.com			
Date: 4/27/2018	Phone: 405-228-8429	Pending BLM approvals will subsequently be reviewed and scanned	

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM100864
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY		6. If Indian, Allottee or Tribe Name
3a. Address 333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 405-228-8429		8. Well Name and No. RIO BLANCO 4-33 FED COM 1H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 4 T23S R34E SENW 2630FNL 300FWL		9. API Well No. 30-025-43244
		10. Field and Pool or Exploratory Area GRAMA RIDGE; BONE SPRING
		11. County or Parish, State LEA COUNTY, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

**Drilling/Casing Operations**

12/16/17-12/20/17) Spud @ 9:30. TD 20" hole @ 2321'. RIH w/ 58 jts 16" 75# J-55 BTC csg, set @ 2310'. Lead w/ 2040 sx CIC, yld 1.73 cu ft/sk. Tail w/ 630 sx CIC, yld 1.36 cu ft/sk. Disp 505 bbl BW. Circ 230 bbls to surf. PT BOPE 250/1500 psi for 30min, OK. PT csg to 1500 psi for 30min, OK.

(12/20/17 - 12/23/17) TD 13-1/2" hole @ 3446'. RIH w/ 85 jts 11-7/8" 671.8# VAM HD-L csg, set @ 3436'. Lead w/ 1055 sx CIC, yld 1.88 cu ft/sk. Tail w/ 190 sx CIC, yld 1.34 cu ft/sk. Disp w/ 378 bbls BW. Circ 148 bbls cmt to surf. PT BOPE 250/5000 & annular 250/3500, OK. PT csg to 1500 psi, OK.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #412626 verified by the BLM Well Information System  
For DEVON ENERGY PRODUCTION COMPANY, sent to the Hobbs**

Name (Printed/Typed) REBECCA DEAL

Title REGULATORY COMPLIANCE PROFESSI

Signature (Electronic Submission)

Date 04/27/2018

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Pending BLM approvals will  
subsequently be reviewed  
and scanned

Department or agency of the United

(Instructions on page 2)

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***



**Additional data for EC transaction #412626 that would not fit on the form**

**32. Additional remarks, continued**

(12/23/17 - 12/26/17) TD 10-5/8" hole @ 5175'. RIH w/ 120 jts 8-5/8" 32# HCK-55 LTC BTC csg, set @ 5166'. 1st Lead w/ 384sx ClC, yld 1.83 cu ft/sk. Tail w/ 195 sx ClC, yld 1.22 cu ft/sk. Disp w/ 120 bbls FW & 192 bbls BW. Drop DV Tool, set @ 3542.5'. 2nd Lead w/ 680 sx ClC, yld 1.83 cu ft/sk. Tail w/ 107 sx ClC, yld 1.22 cu ft/sk. Disp w/ 214bbls FW. Circ 100 bbls cmt to surf. PT BOPE 250/5000 psi, annular 250/3500 for 10min, OK. PT csg to 2750 psi for 30 mins, OK.

(12/26/17 - 1/13/18) TD 7-7/8" hole @ 16,025'. RIH w/ 377 jts 5-1/2" 17# P110RY CDC-HTQ csg, set @ 16,022'. Lead w/ 355 sx ClC, yld 2.90 cu ft/sk. Tail w/ 1170 sx ClC, yld 1.47 cu ft/sk. Disp w/ 370 bbls FW. ETOC @ surf. RR @ 05:00.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No. BHL: NMNM100864

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE** - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Devon Energy Production Company, L.P.

3a. Address

333 West Sheridan, Oklahoma City, OK 73102

3b. Phone No. (include area code)

405-228-4248

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2630' FNL & 300' FWL Unit E, Sec 4, T23S, R34E

279' FNL & 298' FWL Unit D, Sec 33, T22S, R34E

PP: 294' FNL & 2372' FWL

7. If Unit of CA Agreement, Name and/or No.

8. Well Name and No.

RIO BLANCO 4-33 FED COM 1H

9. API Well No.

30-025-43244

10. Field and Pool or Exploratory Area

GRAMA RIDGE; BONE SPRING

11. Country or Parish, State

LEA, NM

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TYPE OF SUBMISSION	TYPE OF ACTION			
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<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Completion Report
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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2/7/18-3/29/18: MIRU WL & PT. TIH & ran GR, found ETOC @ 2200'. TIH w/pump through frac plug and guns. Perf Bone Spring, 9290' - 15,896' Frac totals 49,560 bbls acid, 9,304,157# prop. ND frac, MIRU PU, NU BOP, DO plugs & CO to PBTD 15,932'.  
CHC, FWB, ND BOP. RIH w/251 jts 2-7/8" L-80 tbg, set @ 8253.8'. TOP.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Rebecca Deal

Title Regulatory Analyst

Signature

*Rebecca Deal*

Date 4/27/2018

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

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