

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-025-25133

5. Indicate Type of Lease
STATE ☐ FEE ☒ *Federal*

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Hodges

8. Well Number 2

9. OGRID Number
141402

10. Pool name or Wildcat
Langlie Mattix;7RVRS-Q-GB

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
FULFER OIL & CATTLE, LLC

3. Address of Operator
P.O. BOX 1224, JAL, NM 88252

4. Well Location

Unit Letter P : 660 feet from the South line and 660 feet from the East line
Section 8 Township 24S Range 37E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Return to Production ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/8/2018 – 4/19/18

Replaced tubing and pump and repaired electricity. Set 2 3/8" EUE 8RD J55 Tubing @3317'.

Returned to production 4/19/18.

24-hr test 4/30/18: 1/2 BO, 1/2 BW, and 0 MCF

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Debbie McKelvey TITLE Regulatory Agent DATE 5/1/18

Type or print name Debbie McKelvey E-mail address: debmkelvey@earthlink.net PHONE: 575-392-3575

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 05/01/18
Conditions of Approval (if any):

Location: Hodges Fed 2

Location:	
Footage:	
Footage:	UL-P, SEC 8, T24S, R-37E
Section:	
Block:	
Township:	
Survey:	
County:	
Lat:	
Long:	
Elevations:	
GL:	3.267
KB:	10
KB Calc:	
ck w/log?	

[illegible][illegible][illegible]

Updated:	By:
4/23/18	Mike Dennis

PROPOSED
Wellbore Diagram

Field:

API No.:	30-025-25133	
Spud Date:	NA	
Hole Size:	12-1/4" inches	
Surface Casing:	8-5/8" OD	
Set @	443 ft	
Cement Lead:	275 sx	Class C
	ppg	cf/sk
Cement Tail:		
TOC:	Surface	

FLINTCOAT:	NA	-	Casing Tally
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Est TOC:	NA	ft	CBL	Wire Line
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Short Joint: NA -- Wire LineShort Joint: NA -- Wire Line

seat nipple 3281.00

perf sub 3285

EOT 3317

perforations 3360-3517

Hole Size:	7-7/8"	inches
Prod. Csg:	4-1/2"	OD 10.50#
Set @:	3,670	ft
Cmt: Lead:	sx	Poz C
Lead info:	ppg	cf/sk
Tail:	400 sx	POZ A
Tail info:	ppg	cf/sk

PBTD	3,603
TD	3,670