District I 1625 N. French Dr., Hobbs, NM 88240 District III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011 Submit one copy to appropriate District Office

Oil Conservation Discon

District IV	ois Dr. Co	nto Eo NIM	97505	122	20 South St.	Francis Dr	8				AMENDED REPORT
1220 S. St. Fran	icis Dr., Sa	REOH	EST FC	R ALI	OWART F	A NID A III	rha	RIZATIO	NT	O TRAN	SPORT
1 Operator name and Address Signature 17 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe REQUEST FOR ALLOW 1 Operator name and Address					LOWADLE	ANO AUT	18	² OGRID N	umbe	r	ISTORI
						CE	10	6137			/
Devon Energy Production Company, L.P. 333 West Sheridan, Oklahoma City, OK 73102						RE		³ Reason for	Fili		ffective Date 3/28/18
⁴ API Number									T	6 Pool Cod	
	5-43245			G	RAMA RIDGE; I	BONE SPRING					28430
	5229		perty Nar		RIO BLANCO 4-	33 FED COM				⁹ Well Nun	nber 2H
II. 10 Su											
Ul or lot no.		Township		Lot Idn	Feet from the		line		e E	ast/West lin	,
11 P o	ttom Ho						West	LEA			
UL or lot		Hole Location Township Range Lot Idn Feet from the North/South line Feet from the East/West line Co						e County			
no. D	33	225	34E		280	North		300		West	LEA
12 Lse Code						-129 Expiration Date					
F	C	ode F	3/2	ate 8/18							
III. Oil	and Gas	Transpo			•					•	
18 Transpor OGRID		-			¹⁹ Transpor and Ad						²⁰ O/G/W
174238					Enter						Oil
			201	Park Ave	nue, Ste 1600		City, O	K 73102			
024650					Targa Per	mian. LP					Gas
				1000 Lou	isiana, Ste 430	Administration of the control of the	TX 77	7002		8	
	136										
	CONTRACT OF									200	
IV. Wel	l Compl	etion Da	ta					MB 989	9-	9887	
²¹ Spud Da	ite	22 Ready	Date		²³ TD	²⁴ PBTD		25 Perfor	ation	s	²⁶ DHC, MC
11/8/17		3/28/			17,201'	17,107'	10,150' - 17,071'				
²⁷ Ho	ole Size	_	28 Casing	& Tubir	ng Size	²⁹ Depth Set		³⁰ Sacks Cement			
	26"			20"		1976			8619 sx CIC; Circ 0		
17	-1/2"			13-3/8"		3472			2645 sx CIC; Circ 173 bbls		CIC; Circ 173 bbls
12	-1/4"		0. E /8"			5162'			2110 sx CIH; Circ 34 bbls		CIH: Circ 34 bbls
12	-1/4	_	9-5/8"			3102			2110 37 6111, 6116 34 6613		
8-3/4" & 8-1/2"			5-1/2"			17	7191			2220	sx cmt; Circ 0
V. Well	Test Da	ta	Tul	oing: 2-7/							
31 Date New	Oil 32	Gas Deliv	ery Date	33 7	Test Date	³⁴ Test l	Lengt	h 35 T	bg. 1	Pressure	³⁶ Csg. Pressure
4/21/18		4/21/		4	/21/18	24 hrs			457 psi		0 psi
37 Choke Si	ize	³⁸ O	il	39	Water	40 Gas					41 Test Method
	1592 bbl 23 bbl 177		1774	mcf	.f						
⁴² I hereby cert								OIL CONSER	RVAT	TON DIVIS	ION
been complied					e is true and						
complete to the best of my knowledge and belief. Signature: Appr				Approved by:	4		\wedge	0			
Printed name:				Stren Sharp							
Printed name: T				Title: Mal Mar							
Title: Regualtory Analyst				Approval Date: 5-11-18							
E-mail Address: Rebecca.Deal@dvn.com									,		
Date: Phone:				Pending BLM approvals will							
4/27/2018 405-228-8429				-8429	subsequently be reviewed						
							and	scanned			

UNITED STATES DEPARTMENT OF THE INTERIOR

EXP	ires.	Janua
Lease Serial	No.	
NIBANIBA100	1061	

	UNITED STATES EPARTMENT OF THE IN SUREAU OF LAND MANAG		FORM OMB Expires:	M APPROVED NO. 1004-0137 January 31, 2018		
		TS ON WELLS	5. Lease Serial No. NMNM100864	5. Lease Serial No. NMNM100864		
Do not use the	6. If Indian, Allotted	6. If Indian, Allottee or Tribe Name				
	TRIPLICATE - Other instr		7. If Unit or CA/Ag	reement, Name and/or No.		
Type of Well Oil Well	her	RE	8. Well Name and N RIO BLANCO 4	8. Well Name and No. RIO BLANCO 4-33 FED COM 2H		
2. Name of Operator DEVON ENERGY PRODUCT	Contact: R	REBECCA DEAL al@dvn.com	9. API Well No. 30-025-43245	9. API Well No. 30-025-43245		
3a. Address 333 WEST SHERIDAN AVEN OKLAHOMA CITY, OK 7310	NUE	3b. Phone No. (include area code) Ph: 405-228-8429	10. Field and Pool of GRAMA RIDG			
4. Location of Well (Footage, Sec., 7	T., R., M., or Survey Description)		11. County or Parisl	h, State		
Sec 4 T23S R34E SWNW 26	30FNL 350FEL		LEA COUNTY	, NM		
12. CHECK THE A	PPROPRIATE BOX(ES) T	O INDICATE NATURE OF	F NOTICE, REPORT, OR O	THER DATA		
TYPE OF SUBMISSION		TYPE OF	ACTION			
□ Notice of Intent	☐ Acidize	□ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off		
Subsequent Report ■ Subsequent Report Subsequent Re	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity		
	☐ Casing Repair	■ New Construction	Recomplete	☑ Other Drilling Operations		
☐ Final Abandonment Notice	☐ Change Plans ☐ Convert to Injection	☐ Plug and Abandon☐ Plug Back☐	☐ Temporarily Abandon ☐ Water Disposal	Dinning Operations		
13. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the worfollowing completion of the involved testing has been completed. Final A determined that the site is ready for the Drilling Operations Summary (11/8/17 ? 11/19/17) Spud @ 1976?. 1st Lead w/ 4855; Lead (Top Job) w/ 1200 sx Cl ft/sk 4th Lead (Top Job) w psi, OK. PT csg to 1500 psi ft (11/19/17 - 11/23/17) TD 17-3472?. Lead w/ 1895 sx ClC, 516 bbls disp. Circ 173 bbls stack 250/3500, OK. PT csg	ally or recomplete horizontally, gork will be performed or provide the operations. If the operation resubandonment Notices must be filed final inspection. 2 5:00. TD 26? hole @ 198 sx CIC, yld 1.73 cu ft/sk. TallC, yld 1.33 cu ft/sk. 3rd Le / 169 sx CIC, yld 1.33 cu ft/for 30min, OK. 1/2? hole @ 3485?. RIH w, yld 1.88 cu ft/sk. Tail w/ 7 cmt to surf. PT RAMS, HCl to 1500 psi, OK.	ive subsurface locations and measure Bond No. on file with BLM/BIA. Its in a multiple completion or record only after all requirements, including the substitution of	red and true vertical depths of all per Required subsequent reports must impletion in a new interval, a Form 3 ing reclamation, have been completed of the second of the s	tinent markers and zones. be filed within 30 days 160-4 must be filed once		
14. Thereby certify that the folegoing i	Electronic Submission #40	02051 verified by the BLM Well 7 PRODUCTION COMPAN, ser	Information System nt to the Hobbs			
Name (Printed/Typed) REBECC	A DEAL	Title REGULA	ATORY COMPLIANCE PROF	ESSI		
Signature (Electronic	Submission)	Date 01/24/20	018			
	THIS SPACE FOI	R FEDERAL OR STATE	annovals v	lliv		
Approved By		Title	Pending BLM approvals v subsequently be reviewed	ed ===		
			substitution	-		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and writtully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

and scanned

Additional data for EC transaction #402051 that would not fit on the form

32. Additional remarks, continued

(11/23/17 ? 11/28/17) TD 12-1/4? hole @ 5175?. RIH w/ 117 jts 9-5/8? 40# J-55 BTC csg, set @ 5162?. 1st Lead w/ 990 sx CiH, yld 2.10 cu ft/sk. Tail w/ 255 sx CiH, yld 0.64 cu ft/sk. Disp w/ 388 bbls disp. Drop DV Tool, set @ 3578.9?. 2nd Lead w/ 610 sx CiH, yld 2.05 cu ft/sk. Tail w/ 255 sx CiH, yld .064 cu ft/sk. Disp w/ 269 bbls FW. Circ 34 bbls cmt to surf. PT BOPE 250/5000 psi, annular 250/3500OK. PT csg to 2765 psi for 30 mins, OK.

Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

SUBMIT IN TRIPLICATE - Other instructions Type of Called Submit Instructions SUBMIT IN TRIPLICATE - Other instructions Type of ACTION Type of Called Submit Instructions Type of ACTION SUBMIT IN TRIPLICATE - Other instructions Type of ACTION SUBMIT IN TRIPLICATE - Other instructions SUBMIT IN TRIPLICATE - Other instructions Type of ACTION SUBMIT IN TRIPLICATE - Other instructions Type of ACTION Ty	BUR	EAU OF LAND MANA	AGEMENT	5. Lease Serial ?	No. BHL: NMNM100864			
Decon Energy Production Company, L.P. 30-025-43245 3a. Address 333 West Sheridan, Oklahoma City, OK 73102 4. Location of Well Provides See: T.P.R. 31, or Survey Description 2620 FNL 850 FNL Unit 5, See 43, 1238, R84 280 FNL 8-300 FNL Unit 5, See 43, 1238, R84 280 FNL 8-300 FNL Unit 5, See 53, 1238, R84 280 FNL 8-300 FNL Unit 5, See 53, 1238, R84 280 FNL 8-300 FNL Unit 5, See 53, 1238, R84 280 FNL 8-300 FNL Unit 5, See 53, 1238, R84 280 FNL 8-300 FNL Unit 5, See 53, 1238, R84 280 FNL 8-300 FNL Unit 5, See 53, 1238, R84 280 FNL 8-300 FNL Unit 5, See 53, 1238, R84 280 FNL 8-300 FNL Unit 5, See 53, 1238, R84 280 FNL 8-300 FNL Unit 5, See 53, 1238, R84 280 FNL 8-300 FNL Unit 5, See 53, 1238, R84 280 FNL 8-300 FNL Unit 5, See 53, 1238, R84 280 FNL 8-300 FNL SEE SEE SEE SEE SEE SEE SEE SEE SEE SE	Do not use this f	orm for proposals to	drill or to reenter a	n	ottee or Tribe Name			
Decon Energy Production Company, L.P. 30-025-43245 3a. Address 333 West Sheridan, Oklahoma City, OK 73102 4. Location of Well Provides See: T.P.R. 31, or Survey Description 2620 FNL 850 FNL Unit 5, See 43, 1238, R84 280 FNL 8-300 FNL Unit 5, See 43, 1238, R84 280 FNL 8-300 FNL Unit 5, See 53, 1238, R84 280 FNL 8-300 FNL Unit 5, See 53, 1238, R84 280 FNL 8-300 FNL Unit 5, See 53, 1238, R84 280 FNL 8-300 FNL Unit 5, See 53, 1238, R84 280 FNL 8-300 FNL Unit 5, See 53, 1238, R84 280 FNL 8-300 FNL Unit 5, See 53, 1238, R84 280 FNL 8-300 FNL Unit 5, See 53, 1238, R84 280 FNL 8-300 FNL Unit 5, See 53, 1238, R84 280 FNL 8-300 FNL Unit 5, See 53, 1238, R84 280 FNL 8-300 FNL Unit 5, See 53, 1238, R84 280 FNL 8-300 FNL Unit 5, See 53, 1238, R84 280 FNL 8-300 FNL SEE SEE SEE SEE SEE SEE SEE SEE SEE SE	SUBMIT	TIN TRIPLICATE – Other i	nstructions of page 2.	7. If Unit of CA	Agreement, Name and/or No.			
Decon Energy Production Company, L.P. 30-025-43245 3a. Address 333 West Sheridan, Oklahoma City, OK 73102 4. Loaden of Well Photogogy See, T.P.E.S. or Survey Description Castle Photogogy See, T.P.E.S. of Part Vision Survey Description Castle Photogogy See, T.P.E.S. of Part Vision Survey Description Castle Photogogy See, T.P.E.S. of Part Vision Survey Description Castle Photogogy See, T.P.E.S. of Part Vision Survey Description Castle Photogogy See, T.P.E.S. of Part Vision Survey Description Photogogy See, T.P.E.S. of Part Vision Survey Description Photogogy See, T.P.E.S. of Part Vision Survey Description Photogogy See, T.P.E.S. of Part Vision Survey See, T.P.E.	1. Type of Well		RECEI	8. Well Name at RIO BLANC				
3a. Address 33 West Sheridan, Oklahoma City, OK 73102 4 Location of Well Processes. Sec. T.R.M. or Survey Energytom 2630 FNL & 350 FWL Unit E, Sec 4, 7235, R344 280 FNL & 350 FWL Unit E, Sec 4, 7235, R344 280 FNL & 350 FWL Unit E, Sec 4, 7235, R344 280 FNL & 350 FWL Unit E, Sec 4, 7235, R344 280 FNL & 350 FWL Unit E, Sec 3, 7235, R344 280 FNL & 350 FWL Unit E, Sec 3, 7235, R344 280 FNL & 350 FWL Unit E, Sec 3, 7235, R344 280 FNL & 350 FWL Unit E, Sec 3, 7235, R344 280 FNL & 350 FWL Unit E, Sec 3, 7235, R344 280 FNL & 350 FWL Unit E, Sec 3, 7235, R344 280 FNL & 350 FWL Unit E, Sec 3, 7235, R344 280 FNL & 350 FWL Unit E, Sec 3, 7235, R344 280 FNL & 350 FWL Unit E, Sec 3, 7235, R344 280 FNL & 350 FWL Unit E, Sec 4, 7235, R344 280 FNL & 350 FWL Unit E, Sec 4, 7235, R344 280 FNL & 350 FWL Unit E, Sec 4, 7235, R344 280 FNL & 350 FWL Unit E, Sec 4, 7235, R344 280 FNL & 350 FWL Unit E, Sec 4, 7235, R344 280 FNL & 350 FWL Unit E, Sec 4, 7235, R344 280 FNL & 350 FWL Unit E, Sec 4, 7235, R344 280 FNL & 350 FWL Unit E, Sec 4, 7235, R344 280 FNL & 350 FWL Unit E, Sec 4, 7235, R344 280 FNL & 350 FWL Unit E, Sec 4, 7235, R344 280 FNL & 350 FWL Unit E, Sec 4, 7235, R344 280 FNL & 350 FWL Unit E, Sec 4, 7235, R344 280 FNL & 350 FWL Unit E, Sec 4, 7235, R344 280 FNL & 350 FWL Unit E, Sec 4, 7235, R344 280 FNL & 350 FWL Unit E, Sec 4, 7235, R344 280 FNL & 350 FWL Unit E, Sec 4, 7235, R344 280 FNL & 350 FWL Unit E, Sec 4, 7235, R344 280 FNL & 350 FWL &	2. Name of Operator Devon Energy Production Com	npany, L.P.	-		9. API Well No.			
L. Country or Parish, State LEA. NM			3b. Phone No. (include area co					
280' FNL & 300' FWL Unit E, Sec 4, 7225, R34E 280' FNL & 300' FWL Unit E, Sec 4, 7225, R34E 280' FNL & 300' FWL Unit E, Sec 4, 7225, R34E 280' FNL & 300' FWL Unit E, Sec 4, 7225, R34E 280' FNL & 300' FWL Unit E, Sec 4, 7225, R34E 280' FNL & 300' FWL Unit E, Sec 4, 7225, R34E 280' FNL & 300' FWL Unit E, Sec 4, 7225, R34E 280' FNL & 300' FWL Unit E, Sec 4, 7225, R34E 280' FNL & 300' FWL Unit E, Sec 4, 7225, R34E 280' FNL & 300' FWL Unit E, Sec 4, 7225, R34E 280' FNL & 300' FWL Unit E, Sec 4, 7225, R34E 280' FNL & 300' FWL Unit E, Sec 4, 7225, R34E 280' FNL & 300' FWL Unit E, Sec 4, 7235, R34E 280' FNL & 300' FWL Unit E, Sec 4, 7235, R34E 280' FNL & 300' FWL Unit E, Sec 4, 7235, R34E 280' FNL & 300' FWL Unit E, Sec 4, 7235, R34E 280' FNL & 300' FWL Unit E, Sec 4, 7235, R34E 280' FNL & 300' FWL Unit E, Sec 4, 7235, R34E 280' FNL & 300' FWL Unit E, Sec 4, 7235, R34E 280' FNL & 300' FWL Unit E, Sec 4, 7235, R34E 280' FNL & 300' FWL Unit E, Sec 4, 7235, R34E 280' FNL & 300' FWL Unit E, Sec 4, 7235, R34E 280' FNL & 300' FWL Unit E, Sec 4, 7235, R34E 280' FNL & 300' FWL Unit E, Sec 4, 7235, R34E 280' FNL & 300' FN	333 West Sheridan, Oklah	oma City, OK 73102	405-228-4248	GRAMA RII				
TYPE OF SCIBNISSION Notice of Intent Acidize Deepen Production (Start Resume) Water Shut-Off Well Integrity Subsequent Report Change Repair New Construction Recumation Well Integrity Other Completion Report Convert to Injection Plug and Abandon Temporarily Abandon Temporaril	2630' FNL & 350' FWL Unit I	E, Sec 4, T23S, R34E	PP: 350' FNL & 2		Parish, State			
Notice of Intent	12. CHEC	K THE APPROPRIATE BOX	X(ES) TO INDICATE NATUR	E OF NOTICE, REPORT OR	OTHER DATA			
Subsequent Report	TYPE OF SUBMISSION		T	PE OF ACTION				
Subsequent Report		Alter Casing	Fracture Treat	Reclamation	Well Integrity			
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof, the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM BLA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a form 3160-4 must be filed once testing has been completed. Final Abandomnem Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) 2/6/18-3/28/18: MIRU WL & PT. TIH & ran GR, found ETOC @ 2200'. TIH w/pump through frac plug and guns. Perf Bone Spring, 10,150' - 17, Frac totals 40,824 bbls acid, 11,477,683# prop. ND frac, MIRU PU, NU BOP, DO plugs & CO to PBTD 17,107'. CHC, FWB, ND BOP. RIH w/255 jts 2-7/8" L-80 tbg, set @ 9520.3'. TOP. Title Regualtory Analyst THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Title Regualtory Analyst Title Regualtory Analyst Title Regualtory Analyst Title Regualtory Analyst Onditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to hose rights in the subject lease which would entitle the applicant to conduct operations theroon.		Change Plans	Plug and Abandon	Temporarily Abandon				
Name (Printed/Typed) Rebecca Deal Title Regualtory Analyst Date 4/27/2018 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title Pending BLM approvals will pending BLM approvals will subsequently be reviewed subsequently be reviewed and scanned	following completion of the involvesting has been completed. Final determined that the site is ready for 2/6/18-3/28/18: MIRU WL & Frac totals 40,824 bbls acid, 1 CHC, FWB, ND BOP. RIH w/25.	Ped operations. If the operation Abandonment Notices must be final inspection.) PT. TIH & ran GR, found E 1,477,683# prop. ND fra 5 jts 2-7/8" L-80 tbg, set	n results in a multiple completi e filed only after all requiremen ETOC @ 2200'. TIH w/pum c, MIRU PU, NU BOP, DO	on or recompletion in a new in its, including reclamation, hav in through frac plug and	nterval, a Form 3160-4 must be filed once be been completed and the operator has guns. Perf Bone Spring, 10,150' - 17,0'			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Date 4/27/2018 Title Pending BLM approvals will pending BLM approvals will subsequently be reviewed subsequently be reviewed subsequently be reviewed and scanned.	Name (Printed Typed)	rue and correct.						
Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title Pending BLM approvals will pending bland approvals will office of the pending bland approvals will office of the pending bland approvals will office of the pending bland approvals will pending bland approvals will office of the pending bland approval of this notice does not warrant or certify that the applicant to conduct operations thereon.	Rebecca Deal		Title Regu	altory Analyst				
Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title Pending BLM approvals will pending blow approval of this notice does not warrant or certify office subsequently be reviewed subsequently be reviewed.	Signature ZUMU	- Da	Date 4/27,	/2018				
entitle the applicant to conduct operations thereon.		THIS SPACE I	FOR FEDERAL OR S	NOT SHOP COME TO SEE AS IN COLUMN THE SECURIOR				
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfu	Conditions of approval, if any, are attached that the applicant holds legal or equitable tentitle the applicant to conduct operations	itle to those rights in the subject thereon.	not warrant or certify t lease which would Office	subseque	A approvals will By be reviewed In the control of			

(Instructions on page 2)

fictitious or fraudulent statements or representations as to any matter within its jurisdiction.