

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Devon Energy Production Company, L.P. 333 West Sheridan, Oklahoma City, OK 73102		² OGRID Number 6137
		³ Reason for Filing Code/ Effective Date NW / 3/28/18
⁴ API Number 30-025-43245	⁵ Pool Name GRAMA RIDGE; BONE SPRING	⁶ Pool Code 28430
⁷ Property Code 316229	⁸ Property Name RIO BLANCO 4-33 FED COM	⁹ Well Number 2H

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	4	23S	34E		2630	North	350	West	LEA

¹¹ Bottom Hole Location

UL or lot no. D	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	33	22S	34E		280	North	300	West	LEA
¹² Lse Code F	¹³ Producing Method Code F	¹⁴ Gas Connection Date 3/28/18	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
174238	Enterprise 201 Park Avenue, Ste 1600 Oklahoma City, OK 73102	Oil
024650	Targa Permian, LP 1000 Louisiana, Ste 4300 Houston, TX 77002	Gas

IV. Well Completion Data

²¹ Spud Date 11/8/17	²² Ready Date 3/28/18	²³ TD 17,201'	²⁴ PBTB 17,107'	²⁵ Perforations 10,150' - 17,071'	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
26"	20"	1976	8619 sx CIC; Circ 0		
17-1/2"	13-3/8"	3472	2645 sx CIC; Circ 173 bbls		
12-1/4"	9-5/8"	5162'	2110 sx CIH; Circ 34 bbls		
8-3/4" & 8-1/2"	5-1/2"	17191	2220 sx cmt; Circ 0		

V. Well Test Data

Tubing: 2-7/8"

³¹ Date New Oil 4/21/18	³² Gas Delivery Date 4/21/18	³³ Test Date 4/21/18	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure 457 psi	³⁶ Csg. Pressure 0 psi
³⁷ Choke Size	³⁸ Oil 1592 bbl	³⁹ Water 23 bbl	⁴⁰ Gas 1774 mcf		⁴¹ Test Method

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Rebecca Deal

Printed name:

Rebecca Deal

Title:

Regulatory Analyst

E-mail Address:

Rebecca.Deal@dvn.com

Date:

4/27/2018

Phone:

405-228-8429

OIL CONSERVATION DIVISION

Approved by:

Karen Sharp

Title:

Staff Mgr

Approval Date:

5-11-18

Pending BLM approvals will subsequently be reviewed and scanned

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM100864
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY		6. If Indian, Allottee or Tribe Name
3a. Address 333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 405-228-8429		8. Well Name and No. RIO BLANCO 4-33 FED COM 2H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 4 T23S R34E SWNW 2630FNL 350FEL		9. API Well No. 30-025-43245
		10. Field and Pool or Exploratory Area GRAMA RIDGE
		11. County or Parish, State LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Drilling Operations Summary

(11/8/17 ? 11/19/17) Spud @ 5:00. TD 26? hole @ 1980?. RIH w/ 46 jts 20? 106# J-55 BTC csg, set @ 1976?. 1st Lead w/ 4855 sx CIC, yld 1.73 cu ft/sk. Tail w/ 1195 sx CIC, yld 1.33 cu ft/sk. 2nd Lead (Top Job) w/ 1200 sx CIC, yld 1.33 cu ft/sk. 3rd Lead (Top Job) w/ 1200 sx CIC, yld 1.33 cu ft/sk. 4th Lead (Top Job) w/ 169 sx CIC, yld 1.33 cu ft/sk. Disp 682 bbl BW. PT BOPE 250/1500 psi, OK. PT csg to 1500 psi for 30min, OK.

(11/19/17 - 11/23/17) TD 17-1/2? hole @ 3485?. RIH w/ 82 jts 13-3/8? 68# J-55 BTC csg, set @ 3472?. Lead w/ 1895 sx CIC, yld 1.88 cu ft/sk. Tail w/ 750 sx CIC, yld 1.33 cu ft/sk. Disp w/ 516 bbls disp. Circ 173 bbls cmt to surf. PT RAMS, HCR & Kill Line valves to 250/5000 psi, PT BOP stack 250/3500, OK. PT csg to 1500 psi, OK.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #402051 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION COMPANY, sent to the Hobbs	
Name (Printed/Typed) REBECCA DEAL	Title REGULATORY COMPLIANCE PROFESSI
Signature (Electronic Submission)	Date 01/24/2018
THIS SPACE FOR FEDERAL OR STATE OFFICIAL USE	
Approved By _____	Title _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	
Office _____	

Pending BLM approvals will
subsequently be reviewed
and scanned

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #402051 that would not fit on the form

32. Additional remarks, continued

(11/23/17 ? 11/28/17) TD 12-1/4? hole @ 5175?. RIH w/ 117 jts 9-5/8? 40# J-55 BTC csg, set @ 5162?. 1st Lead w/ 990 sx CIH, yld 2.10 cu ft/sk. Tail w/ 255 sx CIH, yld 0.64 cu ft/sk. Disp w/ 388 bbls disp. Drop DV Tool, set @ 3578.9?. 2nd Lead w/ 610 sx CIH, yld 2.05 cu ft/sk. Tail w/ 255 sx CIH, yld .064 cu ft/sk. Disp w/ 269 bbls FW. Circ 34 bbls cmt to surf. PT BOPE 250/5000 psi, annular 250/3500OK. PT csg to 2765 psi for 30 mins, OK.

(11/28/17 ? 12/15/17) TD 8-3/4? hole @ 10,217? & 8-1/2? hole @ 17,201?. RIH w/ 410 jts 5-1/2? 17# P110RY CDC-HTQ csg, set @ 17,191. Lead w/ 645 sx cmt, yld 2.81 cu ft/sk. Tail w/ 1575 sx cmt, yld 1.47 cu ft/sk. Disp w/ 397 bbls FW. Cmt to surf. RR @ 17:00.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. BHL: NMNM100864

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on Page 2.

7. If Unit of CA/Agreement, Name and or No.

8. Well Name and No.
RIO BLANCO 4-33 FED COM 2H

9. API Well No.
30-025-43245

10. Field and Pool or Exploratory Area
GRAMA RIDGE; BONE SPRING

11. Country or Parish, State

LEA, NM

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Devon Energy Production Company, L.P.

3a. Address

333 West Sheridan, Oklahoma City, OK 73102

3b. Phone No. (include area code)

405-228-4248

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2630' FNL & 350' FWL Unit E, Sec 4, T23S, R34E

280' FNL & 300' FWL Unit D, Sec 33, T22S, R34E

PP: 350' FNL & 2577' FWL

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
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<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Completion Report
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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2/6/18-3/28/18: MIRU WL & PT. TIH & ran GR, found ETOC @ 2200'. TIH w/pump through frac plug and guns. Perf Bone Spring, 10,150' - 17,0' Frac totals 40,824 bbls acid, 11,477,683# prop. ND frac, MIRU PU, NU BOP, DO plugs & CO to PBTD 17,107'.
CHC, FWB, ND BOP. RIH w/255 jts 2-7/8" L-80 tbg, set @ 9520.3'. TOP.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Rebecca Deal

Title Regulatory Analyst

Signature

Rebecca Deal

Date 4/27/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Pending BLM approvals will
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