Submit 1 Copy To Appropriate District Office	State of Her Mexico			Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240Energy, Minerals and Natural ResourcesDistrict II 0 - (575) 748-1283OIL CONSERVATION DIVISION		al Resources	Revised July 18, 2013 WELL API NO.	
			30-025-03374	
		5. Indicate Type of Le	ase	
District III - (505) 334-6178	1220 South St. Francis Dr. Santa Fe, NM 87505		STATE FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 District (V - (505) 476-3460			6. State Oil & Gas Lea	And a constant of the second
1220 S. St. Francis Dr., Santa Fe, NM 87505				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name		
		LW WHITE COM		
1. Type of Well: Oil Well 🖾 Gas Well 🗌 Other		8. Well Number 1		
2. Name of Operator		9. OGRID Number		
FORTY ACRES ENERGY, LLC 3. Address of Operator		371416 10. Pool name or Wildcat		
11777B Katy Freeway, Suite #305, Houston, TX 77079		EUMONT; Yates-Seven Rivers-Queen (Oil)		
4. Well Location			20110111, 1460 0010	Queen (ou)
	m the North line and 660 feet from	the East line		
Section 2	Township 21S	Range 35H	E NMPM	County Lea
	11. Elevation (Show whether DR, 1	an and a second s		
	3560' GR			
12. Check A	ppropriate Box to Indicate Nat	ture of Notice,	Report or Other Data	a
NOTICE OF INT	TENTION TO:	SUB	SEQUENT REPOR	RT OF
NOTICE OF INTENTION TO: SUBS PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRIL				
PULL OR ALTER CASING		CASING/CEMEN	and the second se	
		on on our of our of the		
CLOSED-LOOP SYSTEM				
OTHER:	OTHER: Deepen		well within Eumont Pool, run casing, and stimulate	
	eted operations. (Clearly state all pe			
of starting any proposed wor proposed completion or reco	k). SEE RULE 19.15.7,14 NMAC.	For Multiple Col	mpletions: Attach wellb	ore diagram of
proposed completion of reco	impletion.			
Drilled to new TD of 4104'. on 01/20	/2018			
Ran casing 4" 10.46# J-55 set at 4104	V. Pumped 100 sacks of Class C Ce	ement at 14.8 ppg.	01/23/2018	
Perf well in Seven Rivers - 3829', 387	0' 3899' 3940' 3976' 3983' 3994' 4	002' 4025' 4033'	4037' 4046' 4065' 4067'	& 4070' on 02/12/20
			1057, 1010, 1005, 1007	, d. 4070 . on 02/12/20
Acidize and fracture. Treat perfs from	n 3829' to 4070'. on 02/14/2018			
2.375" 4.7# J-55 tubing set at 4066' of	on 02/19/2018			
Returned to production February 23, 1	2018			
rectance to production rectany 20,				
Spud Date: 01/20/2018	Rig Release Date	e. 01/24/2018		
Spud Date.	Kig Kelease Dati	c.		
I hereby certify that the information a	bove is true and complete to the best	st of my knowledg	e and belief.	
1	71,			
he -		~		C (00 /00 10
SIGNATURE	Jun TITLE (Geologist	DATE_(05/03/2018
Type or print name <u>Jessica LaMarro</u>	E-mail address:	jessica a facnerg	vus.com PHONE:	832-706-0041
For State Use Only	Λ., .	$r l \in \Omega_{\Lambda}$		
APPROVED BY: June 1	Sharp TITLE DI	off Shge	DATE_	5-10-18
Conditions of Approval (if any):	1	10 0		