Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103
District I - (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	ON CONCERNMENTON DURING		30-025-24406
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease
District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE FEE
District IV - (505) 476-3460	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		E-1732	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name STATE WE "H"
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other		8. Well Number 3	
Type of Well: Oil Well Gas Well Other     Anne of Operator		9. OGRID Number	
FORTY ACRES ENERGY, LLC		371416	
3. Address of Operator		10. Pool name or Wildcat	
11777B Katy Freeway, Suite #305, Houston, TX 77079		EUMONT; Yates-Seven Rivers-Queen (Oil)	
4. Well Location			
Unit Letter K : <u>2970</u> feet from the <u>North</u> line and <u>2310</u> feet from the <u>West</u> line			
Section 2			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3596' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK			
TEMPORARILY ABANDON	CHANGE PLANS COMMENCE DRILLING OPNS. PAND A		
PULL OR ALTER CASING	MULTIPLE COMPL		
CLOSED-LOOP SYSTEM		OTHER: Deepen v	vell within Eumont Pool, run casing, and stimulate
<ol> <li>Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any pro posed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.</li> </ol>			
proposed completion of recompletion.			
Deepened well to new TD @ 4112'. on 12/16/2017			
Ran casing 4" 10.46# J-55 set at 4095'. Pumped 200 sacks of Class C Cement at 14.8 ppg. on 12/18/2018			
Acidize and fracture. Treat perfs from 3986' to 4025' on 2/14/18. on 02/14/2018			
2.375" 4.7# J-55 tubing set at 4061' on 02/19/2018			
Returned to production on February 20, 2018.			
Spud Date: 12/16/2017	Rig Release Da	nte: 12/19/2017	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE france TITLE Geologist DATE 5/03/2018			
Type or print name Jessica LaMarro E-mail address: jessica a faenergy us.com PHONE: 832-706-0041			
For State Use Only Aca Ababa and ATIM and State 5-10-18			
APPROVED BY: Aren AWY TITLE Digf MgR DATE 5-10-18			