Submit 1 Copy To Appropriate District	State of New Mexico	Form C-103
Office District I = (5%5) 393-6161	Energy, Minerals and Natural Re	
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIV	ISION 30-25-26796
<u>District III</u> – (505) 334-6178	1220 South St. Francis D	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		307068
87505	TICES AND REPORTS ON WELLS	7 Loose Name or Unit A group of Name
(DO NOT USE THIS FORM FOR PROPO	OSALS TO DRILL OR TO DEEPEN OR PLUG BAG	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPL	ICATION FOR PERMIT" (FORM C-101) FOR FUR	Bobbi State Waterflood Unit
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well 🗌 Other	8. Well Number 2
2. Name of Operator		9. OGRID Number
SUNDOWN ENERGY LP	NOP 110	232611
3. Address of Operator	the way of	10. Pool name or Wildcat
16400 DALLAS PARKWAY, ST	E. 100 DALLAS, TX 75248	Arkansas Juction SA
4. Well Location	E. 100 DALLAS, TX 75248WAY 2ECF	
Unit Letter _O :	<u>300</u> feet from the <u>SOUTH</u> ine	and <u>1980</u> feet from the <u>EAST</u> line
Section 20		36E NMPM LEA County
	11. Elevation (Show whether DR, RKB,	RT, GR, etc.)
	3832' GL	
12. Check	Appropriate Box to Indicate Nature	of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK		EDIAL WORK
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A		
CLOSED-LOOP SYSTEM		
OTHER:		ER: Drill out & produce from lower perfs
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
1. MI RU Well service Rig		
2. POOH w/ production equipment		
3. RIH & drill out CIBPs @ 5335' & 5510'		
4. Circulate well bore clean.		
5. RU WL & Re-perf @ 5476-86' & 5523-35', 2 SPF, 44 shots		
Acidize perfs w/2000 gals NeFe 15% acid, flush w/148 bbls H20		
7. RBIH w/ production equipment.		
8. Return to production.		
PERFS: 5152' – 55156'; 5246' – 5248', 5352'- 5355'		
5476-86' & 5523-35'		
R-13731		
Spud Date:	Rig Release Date:	
		we have and he lief
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
Rock M		
SIGNATURE Dolunda	Machen TITLE Admin. Ass	t. DATE 05/01/2018
Type or print name <u>Belinda Bradley</u> E-mail address: <u>bbradley@sundownenergy.com</u> PHONE <u>432-943-8770</u>		
For State Use Only		
APPROVED BY: TITLE Petroleum Engineer DATE 05/1/1/8		
APPROVED BY:		
conditions of reprivati (it unit).		

ton in all

WELL DATA SHEET

