Submit 1 Copy To Appropriate District Office	State of New M	lexico		Form C-103	
District I – (575) 393-6161	Energy, Minerals and Nat	tural Resources	Revised July 18, 2013		
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283			WELL API NO. 30-025-44577		
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease		
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE	FEE	
District IV – (505) 476-3460	Santa Fe, NM 87505		6. State Oil & Gas Lea	-	
1220 S. St. Francis Dr., Santa Fe, NM 87505					
	TICES AND REPORTS ON WELL	8-0	7. Lease Name or Unit	Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PDG BACK TO A			Condor 32 State		
DIFFERENT RESERVOIR. USE "APPL PROPOSALS.)	SE "APPLICATION FOR PERMIT" (FORM C-191) FOR SUCH		1		
1. Type of Well: Oil Well	Gas Well Other	V 5010	8. Well Number 713H		
2. Name of Operator	30,70	JA JEN	9. OGRID Number		
EOG Resources, Inc				7377	
3. Address of Operator P.O. Box 2267 Midland, TX 79702			10. Pool name or Wildcat		
P.O. Box 2267 Midland, TX 79702 Bobcat Draw; Upper Wolfcamp 4. Well Location					
N	260 feet from the South	line and 202	7	West	
Unit Letter 32			feet from the NMPM Cou		
Section	11. Elevation (Show whether Di		NMPM Cot	inty Lea	
	3340' GR	n, NKD, N1, ON, etc.)			
			Management of the Control of the Con		
12. Check	Appropriate Box to Indicate ?	Nature of Notice, R	eport or Other Data	ı	
	NTENTION TO:		EQUENT REPOR		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING A					
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS. ☐ P AND A ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEMENT. JOB ☑					
PULL OR ALTER CASING DOWNHOLE COMMINGLE		CASING/CEMENT	JOB 🗸		
CLOSED-LOOP SYSTEM					
OTHER:	П	OTHER:		П	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date					
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of					
proposed completion or recompletion.					
4/24/18 Spud 17-1/2" hole.					
4/25/18 Ran 13-3/8", 54.5#, J55 STC casing set at 990'.					
4/26/18 Cement lead w/ 605 sx Class C, 13.5 ppg, 1.73 CFS yield;					
tail w/ 230 sx Class C, 14.8 ppg, 1.33 CFS yield.					
Circulated 103 bbls cement to surface. Good casing test to 1500 psi.					
WOC 4 hrs. Released preset rig.					
4/04/40					
Spud Date: 4/24/18	Rig Release D	ate:			
			,		
TI I CONTRACTOR			11 11 0		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
.0	Des			4/20/2040	
SIGNATURE Lan	TITLE Reg	gulatory Analyst	DATE	4/30/2018	
Stan Wagne	er)			432-686-3689	
Type or print name	E-mail addres	ss:	PHONE:	102 000 0000	
For State Use Only					
APPROVED BY: TITLE Petroleum Engineer DATE DATE					
Conditions of Approval (if any):	alice by	and the same of th		1011110	