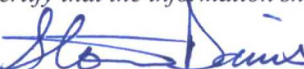


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> 1220 South St. Francis Dr. Santa Fe, NM 87505		<b>Form C-105</b> Revised April 3, 2017						
		1. WELL API NO. <div style="text-align: right;">30-025-43489</div>								
		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
		3. State Oil & Gas Lease No.								
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>										
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name <div style="text-align: center;">Columbus Fee</div>  6. Well Number:  <div style="text-align: center;">23H</div>						
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator <div style="text-align: center;">COG Operating LLC</div>				9. OGRID <div style="text-align: center;">229137</div>						
10. Address of Operator 2208 W. Main Street Artesia, NM 88210				11. Pool name or Wildcat <div style="text-align: center;">Bobcat Draw; Upper Wolfcamp</div>						
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	B	34	25S	33E		210	North	1340	East	Lea
BH:	O	3	26S	33E		231	South	1637	East	Lea
13. Date Spudded 3/5/17	14. Date T.D. Reached 6/28/17	15. Date Rig Released 7/2/17		16. Date Completed (Ready to Produce) 4/9/18		17. Elevations (DF and RKB, RT, GR, etc.) 3326' GR				
18. Total Measured Depth of Well 22256'		19. Plug Back Measured Depth 22162'		20. Was Directional Survey Made? Yes			21. Type Electric and Other Logs Run CNL, Laterolog			
22. Producing Interval(s), of this completion - Top, Bottom, Name 12632-22142' Wolfcamp										
<b>23. CASING RECORD (Report all strings set in well)</b>										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13 3/8"		68#		1212'		17 1/2"		1050 sx		
9 5/8"		47#		11760'		12 1/4"		3550 sx		
5 1/2"		23#		22235'		8 1/2"		4000 sx (TOC @ 190')		
<b>24. LINER RECORD</b>										
SIZE	TOP	BOTTOM		SACKS CEMENT	SCREEN		<b>25. TUBING RECORD</b>			
							SIZE	DEPTH SET	PACKER SET	
							2 7/8"	11924'	11906'	
26. Perforation record (interval, size, and number)  12632-22142 (2816)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						12632-22142'		Acidz w/198,240 gal 7 1/2%; Frac w/19,266,901# sand & 19,768,854 gal fluid		
<b>28. PRODUCTION</b>										
Date First Production 4/9/18		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing				
Date of Test 4/9/18	Hours Tested 24	Choke Size 13/64"	Prod'n For Test Period	Oil - Bbl 54	Gas - MCF 300	Water - Bbl 343	Gas - Oil Ratio			
Flow Tubing Press. 4400#	Casing Pressure 300#	Calculated 24-Hour Rate	Oil - Bbl 54	Gas - MCF 300	Water - Bbl 343	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By Charlie Hoff			
31. List Attachments Surveys										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							33. Rig Release Date:			
34. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude				Longitude				NAD83		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature 		Printed Name: Stormi Davis		Title Regulatory Analyst			Date: 4/26/18			
E-mail Address: sdavis@concho.com										

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy		T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	1391'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	4715'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates		T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers		T. Devonian	T. Cliff House	T. Leadville
T. Queen		T. Silurian	T. Menefee	T. Madison
T. Grayburg		T. Montoya	T. Point Lookout	T. Elbert
T. San Andres		T. Rustler	1019'	T. McCracken
T. Glorieta		T. Lamar	4952'	T. Ignacio Otzte
T. Paddock		T. Bone Spring Lm	9089'	T. Granite
T. Blinebry		T. 1 <sup>st</sup> Bone Spring	10117'	
T. Tubb		T. 2 <sup>nd</sup> Bone Spring	10708'	
T. Drinkard		T. 3 <sup>rd</sup> Bone Spring	11762'	
T. Abo		T. Wolfcamp	12237'	
T. Wolfcamp				
T. Penn				
T. Cisco (Bough C)				

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology