Office	te of New Mexico	Form C-103
<u>District I</u> – (575) 393-6161 Energy, Min	nerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210		WELL API NO.
District II – (575) 748-1283 811 S. First St., Artesia, NM 88210		30-025-43489 5. Indicate Type of Lease
District III = (505) 334-6178 4 1720 South St. Francis Dr.		STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410		6. State Oil & Gas Lease No.
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM		o. State on & das Lease No.
87505		
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Columbus Fee
PROPOSALS.)		,
1. Type of Well: Oil Well Gas Well Other		8. Well Number
		23H
2. Name of Operator		9. OGRID Number
COG Operating LLC		229137
3. Address of Operator		10. Pool name or Wildcat
2208 W. Main Street, Artesia, NM 88210		Bobcat Draw; Upper Wolfcamp
4. Well Location	4	
Unit Letter B: 210 feet from the North line and 1340 feet from the East line		
Section 34 Township 25S Range 33E NMPM Lea County		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
3326' GR		
Check Appropriate Box	to Indicate Nature of Notice	e, Report or Other Data
NOTICE OF INTENTION TO		
		BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK		
		PRILLING OPNS. P AND A
PULL OR ALTER CASING MULTIPLE COM	IPL CASING/CEME	ENT JOB
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM	_	_
OTHER:	☐ OTHER:	Completion Operations
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
9/5/17 to 2/9/18 Ran CBL. TOC @ 190'. Test annulus to 1500# for 15 mins. Set CBP @ 22162'. Test to 7500#. Test csg to		
11390#. Good test. Perf 12632-22142' (2816). Acdz w/198,240 gal 7 1/2% acid. Frac w/19,266,901# sand & 19,768,854 gal fluid.		
2/21/18 to 2/26/18 Drilled out frac plugs. Clean down to CBP @ 22162'.		
3/2/18 to 3/9/18 Set 2 7/8" 6.5# L-80 tbg @ 11924' & pkr @ 11906'. Installed gas-lift system. SI for battery construction.		
Sizito to bisito bet 2 ito distribution and a sizito distribution and		
4/9/18 Began flowing back & testing.		
Spud Date: 3/5/17	Rig Release Date:	7/2/17
Spud Bute.	rag resease Date.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
A a		
SIGNATURE TITLE: Regulatory Analyst DATE: 4/26/18		
200		
Type or print name: Stormi Davis	E-mail address: <u>sdavis@con</u>	cho.com PHONE: (575) 748-6946
For State Use Only		
APPROVED BY: Jaken Tharp TITLE Staff Mgr. DATE 5-11-18		
Conditions of Approval (if any):		