Submit 1 Copy To Appropriate District Office State of New Mexico	Form C-103
District I – (575) 393-6161 Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	30-025-44280
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178 OIL CONSERVATION DIVISION 1220 South St. France Or	5. Indicate Type of Lease
District III - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 District IV - (505) 476-3460 1220 South St. Francis Dr. Santa Fe, NM 87505	STATE X FEE/
B11 S. First St., Artesia, NM 88210 District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK OF A	State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK OF A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	HUNTER 21 STATE COM
1. Type of Well: Oil Well Gas Well Other	8. Well Number 602H
Name of Operator EOG RESOURCES INC	9. OGRID Number 7377
3. Address of Operator PO BOX 2267 MIDLAND, TX 79702	10. Pool name or Wildcat WC025 G08 S233528D; LOWER BONE SPRING
4. Well Location	
Unit Letter D : 200' feet from the NORTH line and 713' feet from the WEST line	
Section 21 Township 23S Range 35E	NMPM County LEA
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3409' GR	
OTOS CIT	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐	
TEMPORARILY ABANDON	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB DOWNHOLE COMMINGLE	
CLOSED-LOOP SYSTEM	
OTHER: ☐ OTHER: Completion ☑	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
04/07/2018 Rig released	
04/09/2018 MIRU prep to frac -Test void to 5000 psi, seals & flanges to 8500 psi 04/14/2018 Begin perf & frac	
04/14/2018 Begin perf & frac 04/24/2018 Finish 30 stages perf & frac, 11,742-18,855' 1428 3 1/8" shots, 18,542,620 lbs	
proppant + 293,647 bbls load fluid	
04/26/2018 Drilled out plugs and clean out wellbore	
04/30/2018 Opened well to flowback	
Date of First Production	
Spud Date: 02/17/2018 Rig Release Date: 04/07/	2018
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
/	
Van Madden / Beguletery Applyet	
SIGNATURE TITLE Regulatory Analyst	DATE 05/09/2018
Type or print name Kay Maddox E-mail address: kay_maddox@eogresources.com PHONE: 432-686-3658 For State Use Only	
APPROVED BY: DATE 5-11-18 Conditions of Approval (iffany):	