


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011
		1. WELL API NO. <div style="text-align: right;">30-025-44280</div>
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN
		3. State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name <div style="text-align: center;">HUNTER 21 STATE COM</div>
		6. Well Number: <div style="text-align: center;">602H</div>
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		
8. Name of Operator <div style="text-align: center;">EOG RESOURCES INC</div>		9. OGRID <div style="text-align: center;">7377</div>
10. Address of Operator <div style="text-align: center;">PO BOX 2267 MIDLAND, TEXAS 79702</div>		11. Pool name or Wildcat WC-025 G-08 S233528D; LOWER BONE SPRING
12. Location	Unit Ltr	Section
Surface:	D	21
BH:	E	28
13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released
02/17/2018	04/04/2018	04/07/2018
16. Date Completed (Ready to Produce)	17. Elevations (DF and RKB, RT, GR, etc.)	
04/30/2018	3409' GR	
18. Total Measured Depth of Well	19. Plug Back Measured Depth	20. Was Directional Survey Made?
MD 18,966' TVD 11,633'	MD 18,855' TVD 11,633'	YES
22. Producing Interval(s), of this completion - Top, Bottom, Name BONE SPRING 11,742-18,855'		21. Type Electric and Other Logs Run None
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
13 3/8"	54.5# J-55	1,571'
9 5/8"	40# J-55	5,360'
5 1/2"	20# ECP-110	18,951'
24. LINER RECORD		
SIZE	TOP	BOTTOM
25. TUBING RECORD		
SIZE	DEPTH SET	PACKER SET
26. Perforation record (interval, size, and number) <div style="text-align: center;">11,742-18,855' 3 1/8" 1428 holes</div>		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED <div style="text-align: center;">11,742-18,855' Frac w/18,542,620 lbs proppant; 293,647 bbls load fld</div>
28. PRODUCTION		
Date First Production 04/30/2018	Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING	Well Status (Prod. or Shut-in) PRODUCING
Date of Test 05/03/2018	Hours Tested 24	Choke Size 64
Prod'n For Test Period	Oil - Bbl 1406	Gas - MCF 140
Flow Tubing Press.	Casing Pressure 1256	Water - Bbl. 5627
Calculated 24-Hour Rate	Oil - Bbl.	Gas - Oil Ratio 100
	Gas - MCF	
	Water - Bbl.	
	Oil Gravity - API - (Corr.) 36	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD		30. Test Witnessed By
31. List Attachments C-102, C-103, C-104, Directional Survey, As-Completed plat		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:		
Latitude		Longitude
		NAD 1927 1983
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief		
Signature 	Printed Name Kay Maddox	Title Regulatory Analyst
E-mail Address kay_maddox@eogresources.com		Date 05/09/2018

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy RUSTLER 1,563'	T. Canyon BRUSHY 7,555'	T. Ojo Alamo	T. Penn A"
T. Salt 1,964'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 3,961'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. T/1ST BONE SPRING SAND 9,809'	T. Entrada	
T. Wolfcamp	T. T/2ND BONE SPRING SAND 10,330'	T. Wingate	
T. Penn	T. T/3RD BONE SPRING SAND 11,247'	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology