Office		tate of New Mex			Form C-103
District I - (575) 393-6161	Energy, M	inerals and Natur	ral Resources	WELL ADINO	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OIL GOY	ICEDAL I EVOLU	000	WELL API NO.	25-44337
011 C First Ct. Artegio NIM 00210 UIL CUNSER VALION			5. Indicate Type of I		
District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460 1220 South St. Francis Dr. 9 2018 Santa Fe, NM 87505			STATE X	FEE	
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	58	anta Fe, NIVI 87	RECEIVE	State Oil & Gas L	ease No.
87505			CEIV		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				7. Lease Name or Ur	nit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				PYTHON 36	STATE COM
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other				8. Well Number	701H
2 Name of Operator				9. OGRID Number	
EOG RESOURCES INC				10 D 1	7377
3. Address of Operator PO BOX 2267 MIDLAND, TX 79702				10. Pool name or Wi WC025 G09 S253309A	A; UPPER WOLFCAMP
4. Well Location					
Unit Letter M : 310' feet from the SOUTH line and 703' feet from the WEST line					
Section 36	Town				ounty LEA
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3558' GR					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK					TERING CASING
TEMPORARILY ABANDON					
PULL OR ALTER CASING					
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM		*1			
OTHER:			OTHER: Com	pletion	\square
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date					
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of					
proposed completion or recompletion.					
04/02/2018 Rig released					
04/04/2018 MIRU prep to frac -Test void to 5000 psi, seals & flanges to 8500 psi					
04/09/2018 Begin perf & frac 04/17/2018 Finish 19 stages perf & frac, 12,730-17,063 966 3 1/8" shots, 10,710,920 lbs					
04/17/2018 Finish 19 stages perf & frac, 12,730-17,063 966 3 1/8" shots, 10,710,920 lbs proppant + 143,073 bbls load fluid					
04/20/2018 Drilled out plugs and clean out wellbore					
04/25/2018 Opened well to flowback					
Date of First Production					
00/40/0040			04/00	10040	
Spud Date: 02/10/2018		Rig Release Dat	e: 04/02	/2018	
I hereby certify that the information	above is true and	complete to the be	st of my knowledge	e and belief.	
SIGNATURE Kun Muddox TITLE Regulatory Analyst DATE 05/07/2018					
Type or print name Kay Maddo	X	E-mail address:	kay_maddox@eo	gresources.com PHON	E: 432-686-3658
For State Use Only	. 0	A			
APPROVED BY.	Shann	TITLE	4 Mars	DATE	5-11-18
Conditions of Approval (if any):	- Carp		7	DATE	