Submit To Appropriate District Office State of New Mexico Form C-105 Two Copies Energy, Minerals and Natural Resources Revised August 1, 2011 District I 1625 N. French Dr., Hobbs, NM 88240 1. WELL API NO. District II 30-025-44338 811 S. First St., Artesia, NM 88210 Oil Conservation Division District III Type of Lease 1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Francis Dr. X STATE ☐ FEE FED/INDIAN District IV State Oil & Gas Lease No. Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG 4. Reason for filing: 5. Lease Name or Unit Agreement Name **PYTHON 36 STATE COM** ☑ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) 6. Well Number: 702H C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) 7. Type of Completion: NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER 8. Name of Operator 9. OGRID 7377 EOG RESOURCES INC 11. Pool name or Wildcat 10. Address of Operator PO BOX 2267 MIDLAND, TEXAS 79702 WC-025 G-09 S253309A; UPPER WOLFCAMP 12.Location Unit Ltr Section Township Range Feet from the N/S Line Feet from the E/W Line Surface: M 36 245 32E 310' SOUTH 736 WEST LEA BH: 36 233' **24S** NORTH 586 WEST LEA 32E 14. Date T.D. Reached 15. Date Rig Released 13. Date Spudded 16. Date Completed (Ready to Produce) 17. Elevations (DF and RKB, RT, GR, etc.) 3557' GR 02/12/2018 03/10/2018 03/13/2018 04/24/2018 20. Was Directional Survey Made? 18. Total Measured Depth of Well 19. Plug Back Measured Depth 21. Type Electric and Other Logs Run MD 17,639' TVD 12,878' None MD 17,752' TVD 12,878' YES 22. Producing Interval(s), of this completion - Top, Bottom, Name WOLFCAMP 13,033-17,639 **CASING RECORD** (Report all strings set in well) 23. **CASING SIZE** WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 54.5# J-55 1,108 17 1/2" 1180 SXS CL C/CIRC 13 3/8" 12 1/4" 40# J-55 4,286 1380 SXS CL C/CIRC 9 5/8" 29.7# HCP-110 8 3/4" 7 5/8" 11,511' 405 SXS CL C&H ETOC 4394 5 1/2" 23# HCP-110 17,735 6 3/4" 635 SXS CL H ETOC|11,100' LINER RECORD TUBING RECORD 24. 25 SIZE TOP **BOTTOM** SACKS CEMENT | SCREEN SIZE DEPTH SET PACKER SET 2 7/8" 12,675' 12,663 Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 3 1/8" 1017 holes 13,033-17,639 13,033-17,639' Frac w/11,274,420 lbs proppant;173,958 bbls load flo **PRODUCTION** 28 Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) 04/24/2018 **FLOWING PRODUCING** Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl Gas - MCF Water - Bbl Gas - Oil Ratio Test Period 05/06/2018 24 1030 6145 4422 5969 Casing Pressure Calculated 24-Oil - Bbl. Gas - MCF Oil Gravity - API - (Corr.) Flow Tubing Water - Bbl Press. Hour Rate 570 645 29. Disposition of Gas (Sold, used for fuel, vented, etc.) 30. Test Witnessed By SOLD 31. List Attachments C-102, C-103, C-104, Directional Survey, As-Completed plat 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. If an on-site burial was used at the well, report the exact location of the on-site burial: Longitude I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Name Signature Kay Maddox Title Regulatory Analyst Date 05/08/2018 kay\_maddox@eogresources.com E-mail Address

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy RUSTL	ER 1,059'	T. Canyon BRUSHY 7,459'	T. Ojo Alamo	T. Penn A"	
T. Salt	1,495	T. Strawn	T. Kirtland	T. Penn. "B"	
B. Salt	4,730'	T. Atoka	T. Fruitland	T. Penn. "C"	
T. Yates		T. Miss	T. Pictured Cliffs	T. Penn. "D"	
T. 7 Rivers		T. Devonian	T. Cliff House	T. Leadville	
T. Queen		T. Silurian	T. Menefee	T. Madison	
T. Grayburg		T. Montoya	T. Point Lookout	T. Elbert	
T. San Andres		T. Simpson	T. Mancos	T. McCracken	
T. Glorieta		T. McKee	T. Gallup	T. Ignacio Otzte	
T. Paddock		T. Ellenburger	Base Greenhorn	T.Granite	
T. Blinebry		T. Gr. Wash	T. Dakota		
T.Tubb		T. Delaware Sand	T. Morrison		
T. Drinkard		T. Bone Springs	T.Todilto		
T. Abo		T. T/1ST BONE SPRING SAND 9,999	T. Entrada		
T. Wolfcamp	12,287'	T. T/2ND BONE SPRING SAND 10,595	T. Wingate		
T. Penn		T. T/3RD BONE SPRING SAND 11,855	T. Chinle		
T. Cisco (Bough C)		T.	T. Permian		

			SANDS OR ZONE
No. 1, from	to	No. 3, from	toto
No. 2, from	to	No. 4, from	to
	IMPORTANT V	VATER SANDS	
Include data on rate of water inflo	w and elevation to which water	rose in hole.	
No. 1, from	to	feet	
No. 2, from	to	feet	
No. 3, from	to	feet	

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
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