District I	State of New Mexico		Form C-104		
1625 N. French Dr., Hobbs, NM 8	38240 CEnergy, Minerals & Natural Resource	y, Minerals & Natural Resources Revise			
District II811 S. First St., Artesia	88210				
District III 1000 Rio Brazos Rd., A	Aztec VM 87410 Oil Conservation Division	Submit one c	copy to appropriate District Office		
District IV	1220 South St. Francis Dr.		☐ AMENDED REPORT		
1220 S. St. Francis Dr., Santa Fe,					
I. RI	EQUEST FOR ALLOWABLE AND AUTHO	RIZATION '	TO TRANSPORT		
<sup>1</sup> Operator name and Addre	ess	<sup>2</sup> OGRID Number			
EOG RESOURCES INC		7377			
PO BOX 2267		3 Reason for Filing Code/ Effective Date			
MIDLAND, TX 79702		04/29/2	2018		
<sup>4</sup> API Number	<sup>5</sup> Pool Name		<sup>6</sup> Pool Code		
30 - 013-44281	WC25 G08 S233528D; LOWER BONE	SPRING	97958		
<sup>7</sup> Property Code	HUNTER 21 STATE COM	HUNTER 21 STATE COM			
320480	•	603H			
** 10					

<sup>10</sup> Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	Feet from the	East/West line	County
С	21	23S	35E		200'	NORTH	2300'	WEST	LEA
<sup>11</sup> Bo	ottom Ho	le Location							
UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South	Feet from the	East/West line	County

UL or lot no	Section 28	Township 23S	Range 35E	Lot Idn	Feet from the 2409'	North/Sout NORTH	h	Feet from the 1947'	East/ WEST		County LEA
12 Lse Code S	12 Lse Code S Method Code FLOWING		<sup>14</sup> ( Connect	Gas ion Date	<sup>15</sup> C-129 Perr	nit Number	<sup>16</sup> C	-129 Effective	Date	<sup>17</sup> C-12	9 Expiration Date

III. Oil and Gas Transporters

18 Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
372812	EOGRM	OIL
151618	ENTERPRISE FIELD SERVICES	GAS
703107	LUCID ENERGY DELAWARE, LLC	GAS

**Well Completion Data** IV.

> Phone: 432-686-3658

<sup>21</sup> Spud Date 02/03/2018		eady Date 04/29/2018	<sup>23</sup> <b>TD</b> 18,870′	<sup>24</sup> <b>PBTD</b> 18,756'	<sup>25</sup> Perforations 11,836-18,756'		<sup>26</sup> DHC, MC		
<sup>27</sup> Hole Size	<sup>27</sup> Hole Size		<sup>28</sup> Casing & Tubing Size <sup>29</sup> Depth Set		<sup>28</sup> Casing & Tubing Size			<sup>30</sup> Sacks Cement	
17 1/2′	,	13 3/8"		1,611'		1350 SXS CL C/CIRC			
12 1/4"		9 5/8"		5,334'		1115 SXS CL C/ETOC 137			
8 1/2"		5	5 1/2"	18,845'			2775 SXS CL C& H/CIRC		

V. Well Test Data

Date:

05/09/2018

<sup>31</sup> Date New Oil 04/29/2018	<sup>32</sup> Gas Delivery Date 04/29/2018	<sup>33</sup> Test Date 05/01/2018	<sup>34</sup> Test Length 24	35 Tbg. Pressure	<sup>36</sup> Csg. Pressure 904
<sup>37</sup> Choke Size	<sup>38</sup> Oil	<sup>39</sup> Water	<sup>40</sup> Gas		<sup>41</sup> Test Method
64	703	7844	566		
been complied with	at the rules of the Oil Conse and that the information gi t of my knowledge and beli Madux	ven above is true and ef.	Approved by:  Title:  AT, 11 TM	) Marp	DN .
Title:			Approval Date:	Carr	
Regulatory Analyst		,	5-11	-/8	
E-mail Address:					
Kay Maddox@eogr	resources.com		I		