

Submit 1 Copy To Appropriate District  
Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-44282
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator EOG RESOURCES INC		6. State Oil & Gas Lease No.
3. Address of Operator PO BOX 2267 MIDLAND, TX 79702		7. Lease Name or Unit Agreement Name HUNTER 21 STATE COM
4. Well Location Unit Letter C : 200' feet from the NORTH line and 2333' feet from the WEST line Section 21 Township 23S Range 35E NMPM County LEA		8. Well Number 604H
		9. OGRID Number 7377
		10. Pool name or Wildcat WC025 G08 S233528D; LOWER BONE SPRING
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3431' GR		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

03/25/2018 Rig released  
03/27/2018 MIRU prep to frac -Test void to 5000 psi, seals & flanges to 8500 psi  
04/12/2018 Begin perf & frac  
04/22/2018 Finish 28 stages perf & frac, 12,206-18,738' 1344 3 1/8" shots, 17,220,220 lbs  
proppant + 208,887 bbls load fluid  
04/23/2018 Drilled out plugs and clean out wellbore  
04/29/2018 Opened well to flowback  
Date of First Production

Spud Date:

03/03/2018

Rig Release Date:

03/25/2018

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Kay Maddox

TITLE Regulatory Analyst

DATE 05/10/2018

Type or print name Kay Maddox

E-mail address: kay\_maddox@eogresources.com

PHONE: 432-686-3658

For State Use Only

APPROVED BY

Karen Sharp

TITLE Staff Mgr

DATE 5-11-18

Conditions of Approval (if any):