District I						State of Ne	w Mexico						Form C-104	
1625 N. French Dr., Hobbs, NM 88240				Er	Oil Conservation DAVISION 1220 South St. Francis Dr.						Revised August 1, 2011			
District II811 S. I	First St., A	Artesia, N	IM 88210				DB	S	000					
District III1000 F	Rio Brazo	os Rd., Az	ttec, NM 8	37410	Oil	Conservat	ion Division	11	2510 mit o	one copy	to appr	opriate	District Office	
District IV 1220 South S							tion DAVISion t. Francis Dr. NM 87505 RECEIVED E AND AUTHORIZATION T				AMENDED REPORT			
1220 S. St. Franc						Santa Fe, N	IM 87505	EC	E					
10	I.		-	T FO	R ALL	OWABLI	E AND AUTI	HO	RIZATIO	DN TO	TRA	NSPO	RT	
¹ Operator name and Address EOG RESOURCES INC						² OGRID Numb					7377			
PO BOX 2267 MIDLAND, TX 79702					³ R					eason for Filing Code/ Effective Date				
⁴ API Number ⁵ Pool Name				ame						/29/201 6 F	6 Pool Code			
30-015-44282			WC25 G08 S233528D; LOWER BONE SPRING						SPRING		97958			
⁷ Property Code			HUNTER 21 STATE COM						/1	91	⁹ Well Number			
320480	unferen I	rface Location							604H					
Ul or lot no.	II. Sectio	_			Lot Idn	Feet from th	e North/South	_	Feet from t	he East	/West li	ne	County	
С	21	235	3	5E		200'	NORTH		2333'	WES			LEA	
		Hole Loc			Latit	E a at far and th	North /Courth		Frank Group A	L . Faut	hale at 1		Country	
UL or lot no G	28	n Towr 23S		lange 5E	Lot Idn	2409'	e North/South NORTH		Feet from t 2560'	EAS	/West li T	ne	County LEA	
¹² Lse Code		Producir thod Co	-	¹⁴ C	Gas ion Date	¹⁵ C-129 Pe	rmit Number	¹⁶ C-	129 Effectiv	ve Date	¹⁷ C	-129 Ex	piration Date	
S				onnecti	ion Date									
III. Oil a		Trans	porters	;		10 -							20 - 1 - 1	
¹⁸ Transporter OGRID			¹⁹ Transporter Name and Address										²⁰ O/G/W	
372812			EOGRM									OIL		
151618											GAS			
702407			ENTERPRISE FIELD SERVICES											
702407						DENERCY		<u> </u>					CAC	
703107			,		LUCI	D ENERGY [DELAWARE, LLO	С				and the second	GAS	
703107		e N			LUCI	D ENERGY I	DELAWARE, LLO	С					GAS	
				- Data		D ENERGY I	DELAWARE, LLO	С					GAS	
IV.			npletion eady Dat			D ENERGY I	24 PBTD	С	²⁵ Perfo	rations		26 D	GAS HC, MC	
	te	²² R		te				С		rations 18,738'	-	26 D		
IV. ²¹ Spud Da 03/03/201	te	²² R	eady Dat 04/29/20	te 018		²³ TD 18,847'	²⁴ PBTD		12,206-		³⁰ S;	²⁶ Di acks Cerr	HC, MC	
IV. ²¹ Spud Da 03/03/201 ²⁷ Ho	te L8	²² R	eady Dat 04/29/20	te 018 ¹⁸ Casing	1	²³ TD 18,847'	²⁴ PBTD 18,738' ²⁹ Dept		12,206-			acks Cerr	HC, MC	
IV. ²¹ Spud Da 03/03/201 ²⁷ Hc 17	te 18 ole Size	²² R	eady Dat 04/29/20	te 018 ¹⁸ Casing 1	g & Tubin	²³ TD 18,847'	²⁴ PBTD 18,738' ²⁹ Dept 1,6	th Se	12,206-		1350	acks Cerr SXS Cl	HC, MC	
IV. ²¹ Spud Da 03/03/201 ²⁷ Hc 17 12	te 18 ble Size 7 1/2"	²² R	eady Dat 04/29/20	te 018 ³⁸ Casing 1	g & Tubin 13 3/8″	²³ TD 18,847'	²⁴ PBTD 18,738' ²⁹ Dept 1,6	th Se 514' 587'	12,206-		1350 1530 2758	acks Cerr SXS CI SXS CL	HC, MC nent Ľ C/CIRC	
IV. ²¹ Spud Da 03/03/201 ²⁷ Hc 17 12	te 18 ole Size 7 1/2" 2 1/4"	²² R	eady Dat 04/29/20	te 018 ³⁸ Casing 1	z & Tubin 3 & Tubin 13 3/8" 9 5/8"	²³ TD 18,847'	²⁴ PBTD 18,738' ²⁹ Dept 1,6 5,3	th Se 514' 587'	12,206-		1350 1530	acks Cerr SXS CI SXS CL	HC, MC nent L C/CIRC . C/CIRC	
IV. ²¹ Spud Da 03/03/201 ²⁷ Ho 17 12 8	te 18 ole Size 7 1/2" 2 1/4"	22 R	eady Dat 04/29/20	te 018 ³⁸ Casing 1	z & Tubin 3 & Tubin 13 3/8" 9 5/8"	²³ TD 18,847'	²⁴ PBTD 18,738' ²⁹ Dept 1,6 5,3	th Se 514' 587'	12,206- t	18,738'	1350 1530 2758 65'	acks Cerr SXS CI SXS CL	HC, MC nent L C/CIRC . C/CIRC	
IV. ²¹ Spud Da 03/03/201 ²⁷ Ho 17 12 8 V. Well ³¹ Date New	te 18 2 1/2" 2 1/4" 1/2" 1/2" V Oil	²² R Data	Delivery	te 018 ³⁸ Casing 1 1	13 3/8" 9 5/8" 5 1/2"	²³ TD 18,847' g Size	²⁴ PBTD 18,738' ²⁹ Dept 1,6 5,3 18,8 ³⁴ Test Le	th Se i14' i87' 329' engtl	12,206- t		1350 1530 2758 65'	acks Cerr SXS CI SXS CL SXS CL	HC, MC nent L C/CIRC . C/CIRC . C& H/ETOC Csg. Pressure	
IV. ²¹ Spud Da 03/03/201 ²⁷ Ho 17 12 8 V. Well ³¹ Date New 04/29/2018	te 1.8 De Size 7 1/2" 2 1/4" 1/2" 1/2" V Oil 3	²² R Data	eady Dat 04/29/20 28 Delivery	te 018 ³⁸ Casing 1 1	13 3/8" 9 5/8" 5 1/2" ³³ 7 05,	²³ TD 18,847' g Size	²⁴ PBTD 18,738' ²⁹ Dept 1,6 5,3 18,8 ³⁴ Test Le 24	th Se 514' 329' engtl	12,206- t	18,738'	1350 1530 2758 65'	acks Cem SXS CL SXS CL SXS CL	HC, MC nent L C/CIRC . C/CIRC . C& H/ETOC Csg. Pressure 1945	
IV. ²¹ Spud Da 03/03/201 ²⁷ Ho 17 12 8 V. Well ³¹ Date New	te 1.8 De Size 7 1/2" 2 1/4" 1/2" 1/2" V Oil 3	²² R Data	Delivery	te 018 ³⁸ Casing 1 1	13 3/8" 9 5/8" 5 1/2" ³³ 7 05,	²³ TD 18,847' g Size	²⁴ PBTD 18,738' ²⁹ Dept 1,6 5,3 18,8 ³⁴ Test Le	th Se 514' 887' 829' engtl	12,206- t	18,738'	1350 1530 2758 65'	acks Cem SXS CL SXS CL SXS CL	HC, MC nent L C/CIRC . C/CIRC . C& H/ETOC Csg. Pressure	
IV. ²¹ Spud Da 03/03/201 ²⁷ Hc 17 12 8 V. Well ³¹ Date New 04/29/2018 ³⁷ Choke S 64 ⁴² hereby cer	te 18 0le Size 7 1/2" 2 1/4" 1/2" Test D v Oil 3 ize	²² R Data ³² Gas I 04	28 28 28 28 28 28 28 28 28 28	te 018 ¹⁸ Casing 1 7 Date 18 Oil Cons	33 7 05, 39 5/8"	23 TD 18,847' g Size	²⁴ PBTD 18,738' ²⁹ Dept 1,6 5,3 18,8 ³⁴ Test Le 24 ⁴⁰ Ga	th Se 514' 887' 829' engtl	12,206- t	18,738'	1350 1530 2758 65'	acks Cem SXS CI SXS CL SXS CL	HC, MC nent L C/CIRC . C/CIRC . C& H/ETOC Csg. Pressure 1945	
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