

District I

1625 N. French Dr., Hobbs, NM 88240

District II 811 S. First St., Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Oil Conservation Division

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-104

Revised August 1, 2011

Submit one copy to appropriate District Office

☐ AMENDED REPORT

## I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

|   |  |   |
|---|--|---|
| <sup>1</sup> Operator name and Address<br>EOG RESOURCES INC<br>PO BOX 2267<br>MIDLAND, TX 79702 |  | <sup>2</sup> OGRID Number<br>7377                                 |
|   |  | <sup>3</sup> Reason for Filing Code/ Effective Date<br>04/29/2018 |
| <sup>4</sup> API Number<br>30 - 015-44282   | <sup>5</sup> Pool Name<br>WC25 G08 S233528D; LOWER BONE SPRING | <sup>6</sup> Pool Code<br>97958                                   |
| <sup>7</sup> Property Code<br>320480  | <b>HUNTER 21 STATE COM</b>                                     | <sup>9</sup> Well Number<br><b>604H</b>                           |

II. <sup>10</sup> Surface Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|-------------|---------------|----------------|--------|
| C             | 21      | 23S      | 35E   |         | 200'          | NORTH       | 2333'         | WEST           | LEA    |

<sup>11</sup> Bottom Hole Location

| UL or lot no | Section | Township | Range | Lot Idn | Feet from the | North/South | Feet from the | East/West line | County |
|--------------|---------|----------|-------|---------|---------------|-------------|---------------|----------------|--------|
| G            | 28      | 23S      | 35E   |         | 2409'         | NORTH       | 2560'         | EAST           | LEA    |

|                             |   |                                      |                                   |                                    |                                     |
|-----------------------------|---|--------------------------------------|-----------------------------------|------------------------------------|-------------------------------------|
| <sup>12</sup> Lse Code<br>S | <sup>13</sup> Producing<br>Method Code<br>FLOWING | <sup>14</sup> Gas<br>Connection Date | <sup>15</sup> C-129 Permit Number | <sup>16</sup> C-129 Effective Date | <sup>17</sup> C-129 Expiration Date |
|-----------------------------|---|--------------------------------------|-----------------------------------|------------------------------------|-------------------------------------|

## III. Oil and Gas Transporters

| <sup>18</sup> Transporter<br>OGRID | <sup>19</sup> Transporter Name and<br>Address | <sup>20</sup> O/G/W |
|------------------------------------|---|---------------------|
| 372812                             | EOGRM   | OIL                 |
| 151618                             | ENTERPRISE FIELD SERVICES                     | GAS                 |
| 703107                             | LUCID ENERGY DELAWARE, LLC                    | GAS                 |
|                                    |   |                     |
|                                    |   |                     |

## IV. Well Completion Data

|                                       |  |                             |                               |  |                       |
|---------------------------------------|--|-----------------------------|-------------------------------|--|-----------------------|
| <sup>21</sup> Spud Date<br>03/03/2018 | <sup>22</sup> Ready Date<br>04/29/2018 | <sup>23</sup> TD<br>18,847' | <sup>24</sup> PBTB<br>18,738' | <sup>25</sup> Perforations<br>12,206-18,738' | <sup>26</sup> DHC, MC |
| <sup>27</sup> Hole Size               | <sup>28</sup> Casing & Tubing Size     | <sup>29</sup> Depth Set     | <sup>30</sup> Sacks Cement    |  |                       |
| 17 1/2"                               | 13 3/8"                                | 1,614'                      | 1350 SXS CL C/CIRC            |  |                       |
| 12 1/4"                               | 9 5/8"                                 | 5,387'                      | 1530 SXS CL C/CIRC            |  |                       |
| 8 1/2"                                | 5 1/2"                                 | 18,829'                     | 2758 SXS CL C& H/ETOC<br>65'  |  |                       |
|                                       |  |                             |                               |  |                       |

## V. Well Test Data

|  |   |                                       |                                 |                             |                                     |
|--|---|---------------------------------------|---------------------------------|-----------------------------|-------------------------------------|
| <sup>31</sup> Date New Oil<br>04/29/2018 | <sup>32</sup> Gas Delivery Date<br>04/29/2018 | <sup>33</sup> Test Date<br>05/01/2018 | <sup>34</sup> Test Length<br>24 | <sup>35</sup> Tbg. Pressure | <sup>36</sup> Csg. Pressure<br>1945 |
| <sup>37</sup> Choke Size<br>64           | <sup>38</sup> Oil<br>1941                     | <sup>39</sup> Water<br>7914           | <sup>40</sup> Gas<br>1645       |                             | <sup>41</sup> Test Method           |

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Kay Maddox*Printed name:  
Kay MaddoxTitle:  
Regulatory AnalystE-mail Address:  
Kay\_Maddox@eogresources.comDate: 05/10/2018  
Phone: 432-686-3658

OIL CONSERVATION DIVISION

Approved by: *Karen Sharp*Title: *Staff Mgr*Approval Date: *5-11-18*