Submit 1 Copy To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources  OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-103
District I – (575) 393-6161			Revised August 1, 2011 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283			
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178			30-005-92099- 62.099
1000 Rio Brazos Rd., Aztec, NM 87410			5. Indicate Type of Lease
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM			STATE X FEE  6. State Oil & Gas Lease No.
87505			of State of the Gas Bease 110.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)  1. Type of Well: Oil Well   Gas Well Other Injection OBBS		Marlisue Queen Unit	
1. Type of Well: Oil Well	I. Type of Well: Oil Well Gas Well Other Injection 10853		8. Well Number 2
2. Name of Operator		9. OGRID Number	
2. Name of Operator State of New Mexico formerly Canyon E&P Company  3. Address of Operator		269864  10. Pool name or Wildcat	
	bbs, NM 88240	RECEIVED	Double L; Queen (Assoc)
4. Well Location			
			_1550feet from theWestline
Section 24 Township 14S Range 29E NMPM Chaves County  11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
11. Elevation (Snow whether DR, RRB, R1, GR, etc.)			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data    NOTICE OF IN'			
Thereby certify that the information above is true and complete to the best of my knowledge and benefit.			
SIGNATURE	TITLE		DATE
Type or print name	E-mail address	s:	PHONE:
For State Use Only			
APPROVED BY Market	Stitulen TITLE P.E	5.	DATE 05/16/2018
APPROVED BY: Conditions of Approval (if any):	TITLE 1		DATE

## Plugging Report Marlisue Queen Unit #2 30-005-62099

5/8/2018 Cleared location and moved equipment. Installed BOP and unset packer. Packer was swabbing fluid up the wellbore. Caught fluid with vac. POOH with 56 joints 2 3/8" IPC tubing. SION

5/9/2018 Set CIBP @ 1850'. Circulate MLF and tested casing to 600#. Casing was good. Spot 50 sx cement on top of CIPB. POOH to 488' and circulate cement to surface with 35 sx cement. Rig adown and cut off wellhead. Filled up both strings with 20 sx cement. Installed marker, cut off anchors, cleaned the pit and cleared the location.