Office	State of New N			Form C-103
District I - (575) 393-6161	Energy, Minerals and Na	tural Resources		vised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283			WELL API NO. 30-025-44581	
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease	
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE F	EE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505		6. State Oil & Gas Lease N	lo.
87505		CO		
	TICES AND REPORTS ON WELL		7. Lease Name or Unit Agr	reement Name
DIFFERENT RESERVOIR. USE "APPI	OSALS TO DRILL OR TO DEEPEN OR LICATION FOR PERMIT" (FORM 201)	FOR SUCH	Condor 32 State Con	n 🕇
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other	140 00	8. Well Number 712H	Formerly Well
2. Name of Operator	- Mix	EINE	9. OGRID Number	# 741 #
EOG Resources, Inc. 3. Address of Operator	i. •	2EC	7377 10. Pool name or Wildcat	
P.O. Box 2267 Midla	and, TX 79702		Bobcat Draw; Upper	Wolfcamp
4. Well Location N	29 2 South	. , 259		est
Unit Letter	:ieet from the	line and	feet from the	line
Section 32	Township 200	Range 34E	NMPM County	Lea
	11. Elevation (Show whether D 3340' GR	R, RKB, R1, GR, etc.)		
12. Check	Appropriate Box to Indicate	Nature of Notice, I	Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐				NG CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILL				
PULL OR ALTER CASING				
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM	l 1			
OTHER:	,	OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
5/2/18 Spud 17-1/2" hole. 5/3/18 Ran 13-3/8", 54.5# J-55 STC casing set at 1,005'.				
Cement lead w/680 sx class C, 13.5 ppg, 1.78 CFS yield;				
tail 200 sx class C 14.8 ppg, 1.36 CFS yield.				
Circulated 332 sacks of cement to surface.				
Tested casing to 1500 for 30 minutes. Test good. WOC 4 hours.				
Rig down and prepare to move the rig to State Street 17-8 Unit #8H				
Spud Date: 5/2/2018	Rig Release I	Date:		
I hereby certify that the information	above is true and complete to the	best of my knowledge	and belief.	
6	\wedge			
SIGNATURE SANDEN	TITLE Re	gulatory Tech	DATE 5/7/2	2018
Elizabeth C	Castillo		13	32-686-3697
Type or print name	E-mail addre	ss:	PHONE:	
For State Use Only	1	41,70	5	
APPROVED BY: Wen / 8 Mary TITLE Stoff // GR DATE 5-/5-/8 Conditions of Approval (Hany):				