Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103	
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2013 WELL API NO.	
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OIL CONSERVATION DIVISION		30-025-44577	
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		STATE FEE 6. State Oil & Gas Lease No.	
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	54114 7 6, 7 1117 6 7 5 6 5		o. State Off & Gas Lease No	5.
87505 SUNDRY NO	TICES AND REPORTS ON WELL	SOC >	7. Lease Name or Unit Agre	eement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEDEN OR DUIG BACK TO A			Condor 32 State	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FOR SIGN) PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			8. Well Number 713H	
2. Name of Operator EOG Resources, Inc.		ENE	9. OGRID Number 7377	
3. Address of Operator			10. Pool name or Wildcat	
P.O. Box 2267 Midla	and, TX 79702		Bobcat Draw; Uppe	r Wolfcamp
4. Well Location N 260 South , 2027 West				
Unit Letter	:feet from the	line and	feet from the	line
Section 32	10b 1	ange 34E	NMPM County	Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3340' GR				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING				
TEMPORARILY ABANDON				
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEMENT JOB ☑ DOWNHOLE COMMINGLE ☐				
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM				
OTHER: OTHER:				
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
5/04/18 Resumed drilling 12-1/4" hole.				
5/07/18 Ran 9-5/8", 40#, J-55 LTC (0'-3990')				
Ran 9-5/8", 40#, HCK55 LTC (3990'-5198')				
Cement w/ 1145 sx Class C, 12.9 ppg, 1.87 CFS yield;				
tail w/ 430 sx Class C, 14.8 ppg, 1.37 CFS yield. Circulated 337 sx cement to surface. Good casing test to 2260 psi.				
Resumed drilling 8-3/4" hole.				
Spud Date: 4/24/18	Rig Release D	ate:		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
Thereby certify that the information above is true and complete to the best of my knowledge and belief.				
CICNATURE #	Reg	gulatory Analyst	5/	10/2018
SIGNATURE Stan Wagn	IIILE		DATE	2 606 2600
Type or print name Stan Wagn	E-mail addres	ss:	PHONE: 43	2-686-3689
For State Use Only				
APPROVED BY DATE 5-15-18				
Conditions of Approval (if any):	7			