

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Well File Oil PG Form C-103
3WD SP RAR Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Record Clean Up

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-41771
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Fasken Oil and Ranch, Ltd.		6. State Oil & Gas Lease No.
3. Address of Operator 6101 Holiday Hill Road, Midland, TX 79707		7. Lease Name or Unit Agreement Name Laguna "16" State
4. Well Location Unit Letter <u>M</u> : <u>330'</u> feet from the <u>South</u> line and <u>330'</u> feet from the <u>West</u> line Section <u>16</u> Township <u>20S</u> Range <u>32E</u> NMPM County <u>Lea</u>		8. Well Number <u>5H</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3513' GR		9. OGRID Number 151416
		10. Pool name or Wildcat Salt Lake; Bone Spring

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒
OTHER: Intermediate Casing ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7-4-14 - 7-8-14

Drilled a 12 1/4" hole from 2565' - 4600'. Ran 112 jts. of 9-5/8" 40#, HCK-55, LT&C casing to 4586' and one DV Tool @ 3019'. Cemented w/ 1st stage: Pumped 20 bfw, 347 sx Lightweight C with 5% salt, 6% gel, 0.2% anti foam, 0.4% fluid loss, 2 lb/sx extender (s.w. 12.6 ppg, yield 2.07 ft³/sx) plus 200 sx Class "C" with 0.2% retarder (s.w. 14.8 ppg, yield 1.33 ft³/sx). Plug down at 6:00 am CDT 7-7-14. Bumped plug to 1100 psi, floats held. Opened DV tool and circulated 27 sx excess cement. 2nd Stage: 20 bfw, 642 sx Lightweight C with 5% salt, 6% gel, 0.2% anti foam, 0.4% fluid loss, 2 lbs/sx extender (s.w. 12.6, yield 2.07 ft³/sx) plus 201 sx Class "C" with 0.2% retarder (s.w. 14.8 ppg, yield 1.33 ft³/sx). Plug down at 1:15 pm CDT 7-7-14. Bumped plug to 2,400 psi, closed DV tool. Circulated 190 sx excess cement. Centralized casing on the first 3 joints, then every 4th joint up to and around DV for a total of 12 centralizers. WOC time 32 hrs. Pressure test 9 5/8" casing to 1500 psi.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kim Tyson TITLE Regulatory Analyst DATE 8-6-2014

Type or print name Kim Tyson E-mail address: kimt@forl.com PHONE: 432-687-1777

For State Use Only

APPROVED BY: Baren Sharp TITLE Staff Mgr DATE 5-15-18

Conditions of Approval (if any):