

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD
Hobbs

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

HOBBS OCD
MAY 08 2018
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| | | |
|--|---|--|
| 1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 5. Lease Serial No. NMNM111242 |
| 2. Name of Operator MATADOR PRODUCTION COMPANY | | 6. If Indian, Allottee or Tribe Name |
| Contact: AVA MONROE E-Mail: amonroe@matadorresources.com | | 7. If Unit or CA/Agreement, Name and/or No. |
| 3a. Address 5400 LBJ FREEWAY, STE 1500 DALLAS, TX 75240 | 3b. Phone No. (include area code) Ph: 972-371-5200 Fx: 972-371-5201 | 8. Well Name and No. PEARSALL 6 FEDERAL 05 |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 6 T18S R32E Mer NMP SESW 990FSL 2310FWL | | 9. API Well No. 30-025-35845 |
| | | 10. Field and Pool or Exploratory Area PEARSALL;QUEEN |
| | | 11. County or Parish, State LEA COUNTY, NM |

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | Venting and/or Flaring |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

BLM BOND NO NMB001079
SURETY BOND NO 0015172

REQUESTING TO FLARE FOR 90 DAYS 10/14/17 - 01/11/18.

FRONTIER WILL NOT TAKE OUR GAS DUE TO HIGH NITROGEN PERCENTAGE (>4%).

SUBSEQUENT REPORT FLARE:

OCT: 83 MCF
NOV: 210 MCF
DEC: 217 MCF
JAN: 77 MCF

| | |
|--|---------------------------|
| 14. I hereby certify that the foregoing is true and correct. | |
| Electronic Submission #405061 verified by the BLM Well Information System For MATADOR PRODUCTION COMPANY, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 02/28/2018 () | |
| Name (Printed/Typed) RAKESH PATEL | Title PRODUCTION ENGINEER |
| Signature (Electronic Submission) | Date 02/20/2018 |
| THIS SPACE FOR FEDERAL OR STATE OFFICE USE | |
| Approved By _____ | Title _____ Date _____ |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office _____ |
| Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. | |

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Accepted for Record Only

MJB/OCD 5/8/2018

Additional data for EC transaction #405061 that would not fit on the form

32. Additional remarks, continued

TTL: 587 MCF

District I
1625 N French Dr, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-129
Revised August 1, 2011

Submit one copy to appropriate
District Office

NFO Permit No. _____
(For Division Use Only)

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APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12
(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

- A. Applicant COG Operating LLC,
whose address is 2208 W. Main, Artesia, NM 88210,
hereby requests an exception to Rule 19.15.18.12 for 90 days or until
August 12, Yr 2018, for the following described tank battery (or LACT):
Name of Lease Stratojet 31 St Com Name of Pool Bone Spring
Location of Battery: Unit Letter M Section 31 Township 20S Range 35E
Number of wells producing into battery 1: 30-025-42430
- B. Based upon oil production of 80 barrels per day, the estimated * volume
of gas to be flared is 109 MCF; Value _____ per day.
- C. Name and location of nearest gas gathering facility:
DCP
- D. Distance _____ Estimated cost of connection _____
- E. This exception is requested for the following reasons: Unplanned midstream curtailment

OPERATOR

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given above
is true and complete to the best of my knowledge and belief.

Signature Cathy Seely

Printed Name
& Title Cathy Seely/Engineering Tech

E-mail Address cseely@concho.com

Date 5/8/18 Telephone No. 575-748-1549

OIL CONSERVATION DIVISION

Approved Until 8/12/2018

By Marys Brown

Title AD/II

Date 5/9/2018

* Gas-Oil ratio test may be required to verify estimated gas volume.