

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505						HOBBES OGD State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505						Form C-105 Revised April 3, 2017							
						1. WELL API NO. 30-025-44199													
						2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN													
						3. State Oil & Gas Lease No. 319716													
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																			
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name PEGASUS 23-35 16 STATE													
						6. Well Number: #251H													
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																			
8. Name of Operator ENERGEN RESOURCES CORPORATION						9. OGRID 162928													
10. Address of Operator 3510 N. A St. Bldgs. A & B Midland, TX 79705						11. Pool name or Wildcat WC-025 G-06 S233516M; MIDDLE BONE SP													
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County									
Surface:	M	16	23S	35E		386	South	662	West	Lea									
BH:	D	16	23S	35E		330	North	677	West	Lea									
13. Date Spudded 02/13/2018	14. Date T.D. Reached 03/07/2018		15. Date Rig Released 03/10/2018			16. Date Completed (Ready to Produce) 4/5/18			17. Elevations (DF and RKB, RT, GR, etc.) 3403.98										
18. Total Measured Depth of Well 14,560 MD 9,874 TVD			19. Plug Back Measured Depth 14,560			20. Was Directional Survey Made? Yes			21. Type Electric and Other Logs Run MWD Gamma, TCOM										
22. Producing Interval(s), of this completion - Top, Bottom, Name 10,098-14,460 Bone Spring																			
23. CASING RECORD (Report all strings set in well)																			
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED									
13 3/8		61		1,935		17-1/2		1895 sx 65/35 PozC/C, TOC Surf		0									
12 1/4		40		5,627		12-1/4		1140 sx TXI/C, TOC Surf		0									
8 3/4		20		14,551		8-3/4		2245 sx TXI/C, TOC Surf		0									
24. LINER RECORD																			
SIZE	TOP		BOTTOM		SACKS CEMENT		SCREEN												
25. TUBING RECORD																			
SIZE	DEPTH SET		PACKER SET																
	2-7/8		9405'		8590'														
26. Perforation record (interval, size, and number) 10,098'-14,460' 22 stages, 872 perfs, 4shots/ft.						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>10,098-14,460</td> <td>Frac/Acid - 60,438 gal 15% HCL, 10.8mm# 40/70</td> </tr> <tr> <td></td> <td>wht sand & mesh, 10.4mm gal slick water</td> </tr> <tr> <td></td> <td></td> </tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	10,098-14,460	Frac/Acid - 60,438 gal 15% HCL, 10.8mm# 40/70		wht sand & mesh, 10.4mm gal slick water		
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28. PRODUCTION																			
Date First Production 4/5/18		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowback				Well Status (<i>Prod. or Shut-in</i>) Producing													
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio												
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>)													
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) SOLD - Lucid Energy Delaware, LLC						30. Test Witnessed By													
31. List Attachments Final Plat, Final Survey, Log headers																			
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.						33. Rig Release Date:													
34. If an on-site burial was used at the well, report the exact location of the on-site burial:																			
Latitude				Longitude				NAD83											
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																			
Signature <i>Brenda F. Rathjen</i>		Name Brenda F. Rathjen		Title Regulatory Analyst		Date: 5/15/18													
E-mail Address: brenda.rathjen@energen.com				432-688-3323		Energen Resources Corporation													

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	1700'		T. Canyon		
T. Salt	2700'		T. Ojo Alamo		T. Penn A"
T. Salt	4650'		T. Kirtland		T. Penn. "B"
T. Yates			T. Fruitland		T. Penn. "C"
T. 7 Rivers			T. Pictured Cliffs		T. Penn. "D"
T. Queen			T. Cliff House		T. Leadville
T. Grayburg			T. Menefee		T. Madison
T. San Andres			T. Point Lookout		T. Elbert
T. Glorieta			T. Mancos		T. McCracken
T. Paddock			T. Gallup		T. Ignacio Otzte
T. Blinbry			Base Greenhorn		T. Granite
T. Tubb			T. Dakota		
T. Drinkard			T. Morrison		
T. Abo			T. Todilto		
T. Wolfcamp			T. Entrada		
T. Penn			T. Chinle		
T. Cisco (Bough C)			T. Permian		

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology