Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
District I - (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283		WELL API NO. 30-025-44289
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis BBS 00	STATE S FEE
District IV - (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	MAY 1 5 2018	
SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOSA DIFFERENT RESERVOIR USE "APPLICA	LS TO DRILL OR TO DEEPEN OR PLUCE CALVE TION FOR PERMIT" (FORM C-101) FOR STEEL CALVE	D
PROPOSALS.)		Tour Bus 23 State 8. Well Number 301H
1. Type of Well: Oil Well Gas Well Other		
Name of Operator Centennial Resource Production, LLC		9. OGRID Number 372165
3. Address of Operator		10. Pool name or Wildcat
1001 17 th Street, Suite 1800 Denver,	CO 80202	Ojo Chiso, Bone Spring
4. Well Location		,
Unit Letter D : 309 feet from the north line and 330 feet from the west line		
Section 23 Township 22S Range 34E NMPM County Lea		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
3489.2'		
12. Check Ap	oppropriate Box to Indicate Nature of Notice,	Report or Other Data
NOTICE OF INT	ENTION TO: SUB	SEQUENT REPORT OF:
TEMPORARILY ABANDON ☐	Y ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB		
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM	CTUED: Complet	tion Conduc
OTHER:	☐ OTHER: Complet	tion Sundry
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
Centennial Resource Production is submitting the completion sundry for the Tour Bus 23 State 301H.		
controlled to the decision is seen in the completion senior, for the four Bus 25 senior 5011.		
Top of Cement:		
13.375" Surface Casing – Cement circulated to surface		
9.625" Intermediate Casing – Stage 1: Estimated TOC @ 2264; Stage 2: Cement circulated to surface 5.5" Production Casing – Cement circulated to surface		
Tubing Ran: 04/26/2018 – 2-7/8" – 12,562' MD		
Perforation Date: 04/07/2018		
Perforated Interval: 9,852' – 13,781'		
Frac Dates: 04/07/2018 – 04/21/2018		
Smud Date: 01/31/2018	Dic Polosco Dato: 03/19/2018	
Spud Date: 01/31/2018	Rig Release Date: 03/19/2018	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
Digitally signed by Melissa Luke DN: cn=Melissa Luke, c=US,		
OLCOVA TO THE OFFICE	tennial Resources Production, uses: Regulatory Analyst, TITLE Sr. Regulatory Analyst	vst DATE 04/30/2018
Date:	2018.04.30 14:44:00 -06'00'	
Type or print name	E-mail address:	PHONE:
For State Use Only		
APPROVED BY: Saven There Title Staff Map DATE 5-10-18		
Conditions of Approval (if any):		