

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87001

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources

Form C-103

Revised July 18, 2013

HOBBS OGD

MAY 15 2018

RECEIVED

CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-44294

5. Indicate Type of Lease

STATE ☐ FEE ☒ ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Ocotillo Sunrise "15" WA AP Fee

8. Well Number 2H

9. OGRID Number

371502

10. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Santo Operating LLC

3. Address of Operator

P.O. Box 1020, Artesia, NM 88211

4. Well Location

Unit Letter A : 150 feet from the North line and 330 feet from the East line

Section 15 Township 25S Range 34E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3332' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

DOWNHOLE COMMINGLE ☐

CLOSED-LOOP SYSTEM ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/18/2018 TD'ed 12 1/4" hole @ 11,515. Ran 138 jts of 9 5/8", 47#, NEO HTC 110 casing and 156 jts of 9 5/8" casing, 40#, HTC 110 casing, set at 11,515'. Pumped 1st stage cement 1725 bbls lead cement, 485 bbls tail cement. Displaced with 855 bbls mud. Bumped plug, set packer and check floats (2.5 hrs) drop ball wait 30 min, opened DVT tool and circ with cement truck. Pumped 2nd stage cement, lead cement 804 bbls and 542 bbls. Tailed in with 138 bbls. Shut down drop top plug and displaced 420 bbls. Bumped plug to 1700#, notified Maxey Brown, NMOCD. Cement Top at 500', verified with temperature survey.

4/20/2018 Tested Casing to 1500# for 30 min, held okay. Drilled out with 8 1/2" bit.

Spud Date:

3/23/2018

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Karen J. Leishman

TITLE Engineering Tech

DATE

5/10/2018

Type or print name

Karen J. Leishman

E-mail address:

kleishman@santopetroleum.com

PHONE:

575-736-3262

For State Use Only

APPROVED BY:

Karen Sharp

TITLE

Staff Mgr

DATE

5-15-18

Conditions of Approval (if any):